

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 2001

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080670	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name	
Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-4 UNI	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	8. Well Name and No. SAN JUAN 27-4 UNIT N 30	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T27N R4W SESW 800FSL 1450FWL		9. API Well No. 30-039-06772	
		10. Field and Pool, or Exploratory BS MESA GALLUP/BASIN DAKOTA	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-25-01 MIRU. SDON.

10-26-01 ND WH. NU BOP. TOOH w/264 jts 2 3/8" tbg. TIH w/4 1/2" gauge ring to 8090'. TOOH. TIH w/4 1/2" CIBP, set @ 8090'. TOOH. SDON.

10-28-01 (Mike Flaniken, BLM on location). TIH, tag CIBP @ 8090'. Dump 5 sx Class "B" neat cmt @ 8021-8090' to cover Dakota perms. TOOH. TIH w/4 1/2" CIBP, set @ 7436'. TOOH. TIH, tag CIBP @ 7436'. Establish circ w/45 bbl wtr. PT csg to 500 psi, failed. Plug #2: pump 34 sx Class "B" neat cmt inside csg @ 6982-7436' to cover Gallup perms. TOOH to 5685'. WOC. SDON.

10-29-01 TIH, tag TOC @ 6982'. TOOH to 5698'. Circ hole clean. PT csg to 500 psi, failed. Plug #3: pump 13 sx Class "B" neat cmt inside csg @ 5528-5698' to cover Mesaverde top. TOOH to 4978'. WOC. TIH, tag TOC @ 5528'. TOOH to 4978'. PT csg to 500 psi, failed. Plug #4: pump 13 sx Class "B" neat cmt inside csg @ 4853-4978' to cover Chacra top. WOC. SDON.

10-30-01 (Jimmy Morris, BLM on location). TIH, tag TOC @ 4853'. TOOH to 4039'. PT csg to 500 psi,

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8895 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/16/2001 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 11/14/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #8895 that would not fit on the form

32. Additional remarks, continued

failed. Plug #5: pump 56 sx Class "B" neat cmt inside csg @ 3308-4039'. WOC. TIH, tag TOC @ 3308'. PT csg to 500 psi, failed. TOOH to 2442'. Plug #6: pump 14 sx Class "B" neat cmt inside csg @ 2266-2442'. WOC. SDON.
10-31-01 (Jimmy Morris, BLM on location). TIH, tag TOC @ 2266'. Load csg w/14 bbl wtr. PT csg to 500 psi, failed. TOOH. TIH, perf 3 sqz holes @ 347'. Establish circ down csg & out bradenhead w/19 bbl wtr. Plug #7: pump 144 sx Class "B" neat cmt down csg & out bradenhead. Circ 5 sx cmt to surface. WOC. ND BOP. Cut off WH. Cmt had fallen 4' in 4 1/2" csg & 12' in 10 3/4" csg. Pump 20 sx Class "B" neat cmt to fill csg. Install dry hole marker w/5 sx Class "B" neat cmt. RD. Rig released.

Well plugged and abandoned 10-31-01