

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED September 22, 1954

OPERATOR El Paso Natural Gas Company LEASE Pincon WELL NO. 24
UNIT
1/4 SECTION: SW LETTER SEC. 32 TWP. 27N RGE. 6W
CASING: 5 1/2 " O.D. SET AT 3014 TUBING .1 " WT. SET AT 3069
PAY ZONE: FROM 3014 TO 3085 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 979 psi TUBING: 979 psi S. I. PERIOD 7 days
TIME WELL OPENED: 10:55 A.M. TIME WELL GAUGED: 1:55 P.M.
IMPACT PRESSURE: 28 psi
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3579 MCF

WITNESSED BY: T. B. Grant
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

TESTED BY: C. E. Powell
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer