

Initial
Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool So. Blanco Formation Pictured Cliffs County Rio Arriba
Well Name SJU 27-5 No. 93 73-719
Unit O S 31 T 27 R 5 Pay Zone 3219 To 3235 Flow String Casing
Casing O D 2.875 I D 2.441 Set at 3352 Tubing O D None I D None Top Perf. None
Operator EL PASO NATURAL GAS COMPANY Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of P_c 50 Comm. Designated P_c, psia None Period Of Test Flow From 1-26-64 To 2-3-64 SIP Measured 11-4-63

Deadweight Flowing Pressure, psia
Casing None (a) Tubing None (b) Meter None (c) Chart None (d)

Deadweight Shut-In Pressures, psia
Casing 1051 (j) Tubing None (k) Meter Error None Friction Loss None (f)

7 Day-Avg. Flowing Pres., psia
Chart 259 (g) Corrected 259 (h) p_t 259 (i) Gravity 638

G. L. = 2054 1-e^{-s} = .139 F_c 5.551 (F_cQ)² 6.492

(1-e^{-s}) (F_cQ)² = R² = 902 P_i² = 67081 P₂² = 67983

Q = 459 (integrated) $\times \left[\sqrt{\frac{(c)}{(d)}} \right] = \underline{\hspace{2cm}} = \underline{\hspace{2cm}}$

D=Q 459 $\times \left[\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_2^2)} \right]^n = \left[\frac{827925}{1036618} \right]^n = \frac{(.7986)^n}{.8260} = \underline{\hspace{2cm}} = \underline{\hspace{2cm}}$

REMARKS

SUMMARY

P_c = 1051
Q = 459
P_w = 261
P_d = 526
D = 379

Company EL PASO NATURAL GAS COMPANY
By H. L. Kendrick
Title SENIOR GAS ENGINEER
Witnessed By None
Company None


