## NEW MEXICO OIL CONSERVATION COMMSSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test						Annual				Test Date  Special 6_8_83				(OWWO)				
X Initial An						Connection				1_	0-8-	-83	(Owno)					
_		Natur	al Ga	s Compar	v	Comiccia	Northwest Pipeline Co.											
El Paso Natural Gas Company Format									Unit									
	Тар	acito	·				Cliffs											
Completion Date Total Depth												evation Farm or Leas			4			
5-31-83						007	1	3961 Perforations:					San Juan 27-4 Unit					
Csg. Size Wt.					Set At 4007			From 3924			7	3956	#8					
Tha.	500 Size	15 wi.	.5	4.950 Ser		4007		rforation			3330		Unit			Rge.		
				1.995 -G.G. or G.O. M		3939		om	То		0		N	32	27	4		
Type	Well - Sind	ile – Bra	denhead	_G,G, or G,C	. Mui	tiple		Packer Set At					County					
		Sing1	е					3811					Rio Arriba					
F'rod	icing Thru		Reserv	oir Temp. *F	Temp. •F		Mean Annual Te		Baro. Press.	}	- Pa 12		State	Nov. Mo	i.a.a			
T1	Tbg.			(Gg		% CO 2		% N 2	% H	% H <sub>2</sub> S		Prover	New Mex		Taps			
	L	н		Gų		,3 CC 2		72	"	4-								
FLOW DAT					L A			<del></del>	TUBIN	G [	DATA C		ASING DATA			Duration		
NO.	Prover		Orifice			Diff.		remp.	Press.		Temp	- 1	Press.			of		
140.	Line X Size		Size	Size p.s.i.g.		hw		•F	p.s.i.g.		•F p.s.		.i.g. °F			Flow		
SI									495_		ļ			ļ	8	Days		
1.				ļ							<del> </del>			<del> </del>				
2.									ļ									
3.				<del> </del>	+		-											
5.	<del></del>				1													
9.	RATE OF FLOW CALCULATIONS																	
	Coeff	Flo	w Temp.		Gravity	1	Super	1	Rate o	Flow								
NO.	(24 Hour)		-	-√h <sub>w</sub> P <sub>m</sub>	Pressure .		F	Factor Ft.		Factor Fg		Compress. Factor, Fpv		Q, Mcfd				
						m		<del> </del>	r t.									
1						<del></del>		<del> </del>			M	RAR	A 8#		1	<del> </del>		
2. 3.											以	565	IV	C				
4.											M			U				
5.						<del></del>						کے البالہ	1983					
NO.	P <b>r</b>	Ter	np.*R	$\tau_{r}$		z	Gas L	iquid H	ydrocarbon Ra	tio .	$\sim$	I COA	1 5	IV I		Mcf/bbl.		
ļi							A.P.I.	, Gravity	of Liquid Hy ity Separator (	droc	carbons		<del>ا. ا</del>	T W A-1	xxx	X X X X		
2.		<del></del>											. <mark>.3</mark>	7, 1,	77.77	.,		
3.	· <del></del>										vity Flowing Fluid XXXXX sure P.S.I.A. P.S.I.A.							
4.									erature					R	•	R		
5.																		
P <sub>C</sub>		P <sub>C</sub> 2		F 2	F 2	D 2	(1)	Pc 2	=			(2)	Pc 2	$\frac{1}{R_w^2}$ =				
NO	Pt <sup>2</sup>	-	P <sub>w</sub>	P <b>w</b> <sup>2</sup>	Pc	- P <sub>w</sub> <sup>2</sup>	, _	Pc <sup>2</sup> - F	» ?. <b>w</b>				Pc2 -	$\mathbb{R}^2$				
2					-				_	_		_		•				
3	-	-	·				AOF	<sub>= 0</sub> [	Pc <sup>2</sup>	n	=							
4							AOF	- 🗸	Pc2 - Pw2			-						
5									<del>-</del>									
,		n Flow						Mef	d@15.025	Ana	ile of Si	оре 😝		sı	ope, n.			
Ab	solute Ope	IL LIOW							15.025									
He	marks:	· · · · · · · · · · · · · · · · · · ·			_: .								· - · - · -					
									1.5				1 -:					
Ap	proved By	Commiss	ion:	Condu	cted i lar	ence Di	Dickens Calculated B Ed Mat						Chec	Checked By:				
1																		