16-43094-2

M.

U. S. LAND OFFICE Santa ?e SERIAL NUMBER 079364 LEASE OR PERMIT TO PROSPECT

Rincon Unit
UNITED STATES I Section 916
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Ralph A Johnshon Address P. D. 1903 813, Far.ingten, b Exercise or Trace Rincon Unit. Each Dorde Canyon Sime New Mexico.			correctly 11ph A. J	ohnsto	n		F.Δ	dress	_ P	. O. Bo	x 813	·F	Carri	ngton. K
No. 1 Sec. 31 T. 27N R. 6N Meridian N. M. P. P. County R10 Arriba	-	•	-								a*. a			
Consistion 290 L. No. S. Line and 920 L. No. C. Line of Section 31. Flowwise Edward									-	•				
The information given herewith is a commotte and correct record of the well and all work done thereon to far as can be determined from all available records. Signed														
Signed Jaruary 12, 1954 Title Superintendant The summary on this page is for the condition of the well at above date. Commenced drilling 5-10-53 , 19 Finished drilling 6-16-53 19 OIL OR CAS SANDS OR ZONES (Decade gas by 6) No. 1, from 3005 to 3085 No. 4, rom 19. No. 2, from 10 No. 5, from 1.40-1.4 No. 1. No. 3, from 10 No. 5, from 1.40-1.4 No. 1. No. 1, from 10 No. 5, from 1.40-1.4 No. 1. No. 2, from 10 No. 5, from 10 No. 5, from 1.40-1.4 No. 1. No. 2, from 10 No. 5, from 10 No. 5, from 1.40-1.4 No. 1. No. 2, from 10 No. 5, fro														
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CVEE

TOTAL FEET FROM-TO OSD-ATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state on detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

The well was drilled with 13 3/4" rotary bit to 140 feet, 10 3/4", 32.75% casing ce ented at that depth and sirculated out 5 sacks of regular cement. A pressur test for water shut-of regular cement. A pressure test for water shut-of of surface casing was made and hold 500% for 30 minutes with no loss of pressure. 8 3/4" rotary hole was drilled to 3085 feat and childmberger Electric Log rem. 7", 17%, production casing was cemented at 3005 feet with 150 sacks of regular coment, 7" casing out off, notary tools replace with cable tools to complete the well. The float and shoe were drilled and the well cleaned out to 3085 feet. Shot Pictured Cliff Section with 737 quarts of 3NG, tamped with Callical. Drilled out Cal Seal tamp, and bailed down hole to 600 feet. Hole unloaded and cleaned out to total depth. Ran 1" sighon strips to 3069 feet. Well shut in to await pigeline connection. Fell tested on 6-29-53 with a shut-in pressure of 1035# and 1,468 Momph).