

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Farmington, New Mexico

Place

August 26, 1953

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

Ralph A. Johnston

Company or Operator

Piñon Unit

Lease

Well No. 10in TRW/1of Sec. 36, T. 27N, R. 7W, N. M., P. M., Wildcat Field, Rio Arriba County.

N

The well is 990 feet (N.) (S.) of the 11 line and 1650 feet (E.) (W.) of the W line of 36 - 27N - 7W

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. E 290-12 Assignment No. ---If patented land the owner is ---Address ---If government land the permittee is C. A. Kaine & SonAddress Aztec, New MexicoThe lessee is Ralph A. JohnstonAddress Box 613, Farmington, New Mexico

AREA 640 ACRES

LOCATE WELL CORRECTLY

Pictured Cliff, set 7" on top and complete with Cable Tools.The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 Plugging Bond on File.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
13 3/4	10 3/4	32.75#	New	100'	Cemented	100
8 3/4	7"	20#	New	3000'	Cemented	150

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3000 feet.

Additional information: If gas is found in Pictured Cliff formation, open hole will be shot with 300 quarts Nitro Gel tamped. Shot hole cleaned out to Total Depth and 1 inch Siphon installed.

Approved 8-27, 1953

except as follows:

Sincerely yours,

Ralph A. Johnston

Company or Operator

By James W. CopelandJames W. CopelandPosition Supt.

Send communications regarding well to

Name James W. CopelandAddress Box 613, Farmington, New Mexico

OIL CONSERVATION COMMISSION,

By Ernest C. ArnoldTitle Oil and Gas Inspector Dist. #3.



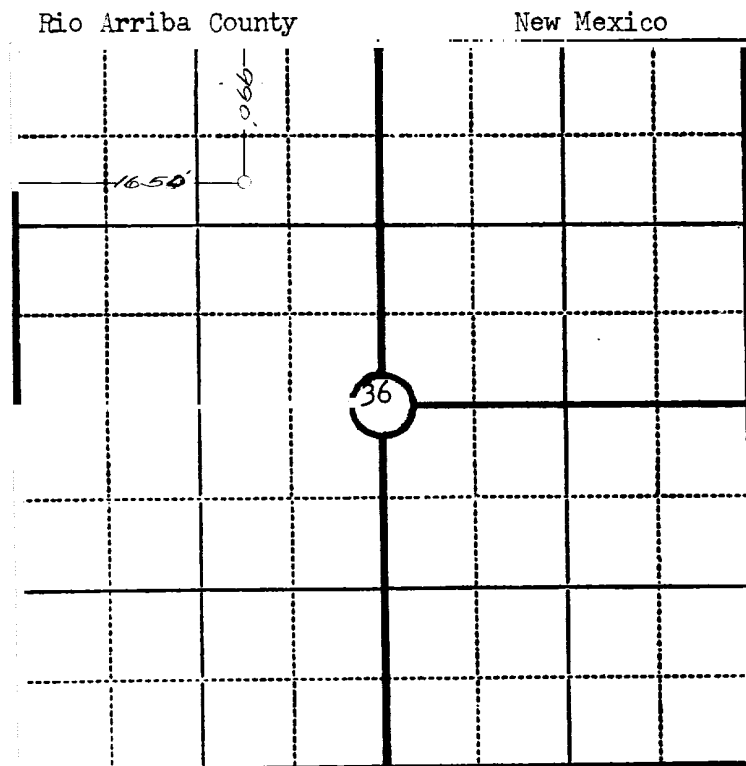
Company.....Johnston Oil & Gas Company.....

Lease.....*Russian*.....Well No. *10*.....

Sec.....36....., T.....27 N....., R.....7 W..... N.M.P.M.....

Location.....990' from the North line and 1650' from
the West line.

Elevation.....6637 Ungraded ground.....



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese
Registered Professional
Engineer and Land Surveyor.

James F. Leese
N. Mex. Reg. No. 1463

SurveyedJuly 24....., 19 53.