NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking Belo	w
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	March 2, 1954	Farmington, New Mexico
Following is a report on the work d	one and the results obtained under the heading no	oted above at the
Relph A. Johnston	ntor)	Rincon Unit
(Company or Opera	, Well No. 10	in the SE 1/4 NV 1/4 of Sec. 36
27-1 , R. 7-1 , NMPM., S	Blanco Dogie CanyonPool,	Rio Arriba
The Dates of this work were as folows:	August 29, 1953	
otice of intention to do the work (was)	submitted on Form C-102 on	Cross out incorrect words)
demonstrate of the proposed plan (was)	(ohtained	
nd approval of the proposed plan (was)	(Table) obtained.	
	ED ACCOUNT OF WORK DONE AND RESUL	
A 12-1/2" rotary h 5/8" 36# surface casis L. Drilled down to sh	tole was drilled to a depth ig was set and 75 sacks of a noe and pressured up casing	of 115 feet. 103 feet of
A 12-1/2° rotary h 5/8° 36# surface casis t. Drilled down to sh	tole was drilled to a depth ig was set and 75 sacks of a noe and pressured up casing	of 115 feet. 103 feet of
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A 12-1/2* retary h 5/8* 36# surface casin t. Drilled down to sh mutes with no less of	tole was drilled to a depth ig was set and 75 sacks of a loc and pressured up casing pressure.	of 115 feet. 103 feet of
A 12-1/2* rotary h 5/8* 36# surface casin t. Drilled down to sh mutes with no loss of	tole was drilled to a depth ig was set and 75 sacks of a noe and pressured up casing	of 115 feet. 103 feet of regular cement circulated to 500# and held for 30
A 12-1/2* rotary h 5/8* 36# surface casin t. Drilled down to sh mutes with no loss of Witnessed by J. W. Copelan (Name) Percy Collard Approved:	Ralph A. Johnston Rapire I hereby certify tha	Superintendent Critic) Pusher t the information given allow is true and complete
A 12-1/2* rotary h 5/8* 36# surface casin t. Drilled down to sh mutes with no loss of Witnessed by Copelan Percy Colland Approved: OIL CONSERVATION Co	Ralph A. Johnston Rapire OMMISSION Resided to a depth a greater of the second pressure o	Superintendent (rite) Pusher t the information given above is true and complete superintendent (rite) Pusher
A 12-1/2* rotary h 5/8* 36# surface casin t. Drilled down to sh mutes with no loss of Witnessed by J. W. Copelan (Name) Percy Collard Approved:	Ralph A. Johnston Company) Empire I hereby certify that to the best of type Name	Superintendent (Title) Pusher t the information given above is true and complete The superintendent of the complete of the c
A 12-1/2* rotary h 5/8* 36# surface casin t. Drilled down to sh mutes with no loss of Witnessed by Copelan Percy Colland Approved: OIL CONSERVATION Co	Ralph A. Johnston Ralph A. Johnston (Company) Empire OMMISSION I hereby certify that to the best of the best	Superintendent (ritte) Pusher t the information given above is true and complete