

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-06777
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E290 12
7. Lease Name or Unit Agreement Name RINCON UNIT
8. Well No. 10
9. Pool name or Wildcat South Blanco/Pictured Cliff
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6637' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA
3. Address of Operator P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116
4. Well Location Unit Letter C : 900 Feet From The South Line and 1650 Feet From The East Line Section 36 Township 27N Range 7W NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6637' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED REPORT

RECEIVED  
OCT - 6 1995  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Benson TITLE Drilling Superintendent DATE 10-2-95  
TYPE OR PRINT NAME Jim Benson TELEPHONE NO. (307) 234-1563  
Ext. 116

(This space for State Use)

APPROVED BY Deputy Oil & Gas Inspector TITLE Deputy Oil & Gas Inspector DATE 11-14-95  
CONDITIONS OF APPROVAL, IF ANY:

RINCON UNIT #10 - P&A REPORT

Run 6" gage ring stopped at 2750'. PU 6-1/8" bit and scraper for 7" csg run on 2--7/8" tbg. TIH to 2950 and POOH. PU and set a cmt retainer at 2950 run on tbg. Got inj rate 1.5 BPM 1500 psi. Mix and pump 75 sx Class G cmt 2% Cacl yield 1.16 cu.ft., wt. 15.8 ppg. Low 1100 psi, high 2100 psi pump at 2 BPM. Stung out of retainer and pump 50 sx plug from 2950-2700' of same cmt. PU tbg to 2700. Circ hole with 100 bbl. fresh water mud. POOH. Perf 7" csg 2190-2191', 4 spf. PU retainer and set at 2090' run on tbg. Injection rate of 1/2 BPM 2100 psi. Pump 60 sx cmt through cmt retainer Class G 2% Cacl, yield 1.16 cu.ft., wt 15.8 ppg. Low 1500 psi, high 2500 psi at 3/4 BPM. Stung out of retainer and spot cmt plug from 2090-1990 of same cmt. PU tbg to 1990, circ tbg clean. POOH. Perf 7" csg 1160-1161' 4 spf. PU cmt retainer and set at 1030'. Injection rate of 2-1/2 BPM 1100 psi. Mix and pump 60 sx cmt through retainer Class G 2% Cacl, yield 1.16 cu.ft., wt 15.8 ppg. Low 2100 psi, high 1800 psi. Stung out of retainer and spot 20 sx plug from 1060-960'. POOH. Perf 7" csg at 160-161 4 spf. Mix and pump 100 sx Class G 2% Cacl, yield 1.16 cu.ft., wt 15.8 ppg. Circ up 7" x 9-5/8" annulus. Circ 10 sx cmt to surface. Cut off wellhead and install dry hole marker.