

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED July 29, 1955

OPERATOR El Paso Natural Gas Company LEASE Rincon WELL NO. 45
1/4 SECTION: SW UNIT LETTER N SEC. 36 TWP. 27N RGE. 7W
CASING: 5 1/2 " O.D. SET AT 2879 TUBING 1 " WT. 1.68 SET AT 2918
PAY ZONE: FROM 2879 TO 2940 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 950 psig TUBING: 951 psig S. I. PERIOD 10 days
TIME WELL OPENED: 11:05 A.M. TIME WELL GAUGED: 2:05 P.M.
IMPACT PRESSURE: 11.5 psig Working Pressure on Tubing 49 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2108



WITNESSED BY: W. F. Covert TESTED BY: T. B. Grant
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TITLE: Petroleum Engineer TITLE: Gas Engineer