

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Company or Operators   SW   Mo   Sec   36   T   TN   TW		REA 646 A E WELL C El Pas		nr tural G	as Co	mpany			Rincon Unit	<b>t</b>		
SE SW J4, of Sec. J7. TW SO. Blanco P.C. Pool, Rio Arriba  So. Blanco P.C. Pool, Rio Arriba  990 feet from South line and 1650 feet from West for July 6 July 18  Grommenced July 6 J9. 55 Drilling was Completed July 18  of Drilling Contractor Company tools, Cox Drilling Co. Inc.  On above sea level at Top of Tubing Head 6542°C The information given is to be kept conficuent from to No. 5, from to No. 6, from No. 6, fro			(Com)	Aby or Ope	rator)		***************				±	
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	8.	1955.		_						-	- 20k0+	_
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y 18, 1955. T.D.2940'. Sandoil Pictured Cliffs. Interval treated 2879' - 2940			• • • • • • • • • • • • • • • • • • • •			************	<del></del>	****************		••••••	•••••	••••
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## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary too			0 2878	feet to	anka.				feet to	•	
able tools	were use	a irom	.#Y.1.Y	ect w	<del></del>	есь, ап	u Homm				
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ut <b>Inclin</b>	ticings	Comple	ted July	19,	., 1955						
OIL WEL	L: The	production	n during the fir	st 24 hours wa	5		barı	rels of liq	uid of which		% was
		-	1						%		
							% water	; and	70	was sediment	A.F.I.
	•	-									
GAS WEL	L: The	production	n during the fir	st 24 hours wa	2,10	3	I,C.F. plu	115		ba	rrels of
	liqui	d Hydroca	arbon. Shut in I	ressure95	lbs.						
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.820	2280		Tan to gr	y er-grn	ss inter	bedded	A/GLA	sh.			
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			ATTACH	SEPARATE :	SHEET IF	ADDITIO	NAL SP	ACE IS 1	NEEDED		
<b>y</b> 1.		. o#					*		of the well and all	work done on	it so far
			r that the inforvailable records		recreating in	· Jumpiciti					
van 00		a		-		*******			ust 23, 1955	(D)	te)
Commo	, or O	tor 171	Paso Nati	iral Gas (	Ompany	Address	Во	× 997,	Farmington,	New Mexi	eo
Company				ola II.	2			Petro	leum Enginee	r	
Name		mil	24/1/1/	XUXX	<b>4</b>	Position	or Title			•••	••-•