

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

Rincon Unit

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

SF 080213

8. Well Name and No.

72

9. API Well No.

3003906780

10. Field and Pool, or Exploration Area

So. Blanco Pictured Cliff

11. County or Parish, State

Rio Arriba

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil  
Well

☒

Gas  
Well

☐

Other

2. Name of Operator

Union Oil of California/dba UNOCAL

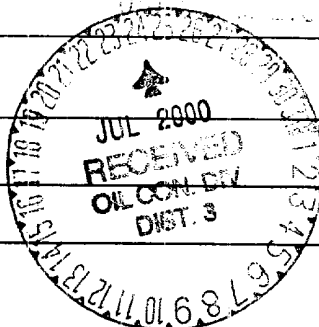
3. Address and Telephone No.

P.O. BOX 850

4. Location of Well (Footage, Sec., T., R., or Survey Description)

990' FSL & 850' FEL

Sec. 33, T27N, R7W



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☒

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

"SEE ATTACHED"

14.

Signed

*Mike C. Phillips*  
MIKE C. PHILLIPS

Title

PERMIAN ROCKY MOUNTAIN DRILLING FOREMAN

Date

07/05/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

7/20/00

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

FMOC



Drilling Eng.	_____
Reservoir Eng.	_____
Production Eng.	_____
Field Supt.	_____
Drilling Supt.	_____

**UNION OIL COMPANY OF CALIFORNIA**  
**MIDLAND, TEXAS**  
**CONDITION OF HOLE & PROCEDURE**

DATE: 7/1/00

FIELD: Picture Cliff AREA: South Permian  
LEASE/UNIT: Rincon Unit WELL NO.: 72  
REASON FOR WORK: To plug and abandon.

**CONDITION OF HOLE:**

TOTAL DEPTH: 2,970' ETD: 2,941' KB DATUM IS 10' ABOVE G.L.

**CASING RECORD:**

**9-5/8" CASING DETAIL**

129.00'	Total Casing
10.00'	BKDB
139.00'	FHD

Cement w/100sx B w/2% CACL2 + 1/4#/sk celloseal mixed @ 15.6 PPG. Cement Circulated.

**5-1/2" CASING DETAIL**

2960.00'	Total Casing
10.00'	BKDB
2970.00'	FHD

Cemented w/150 sxs. Cement circulated.

**TUBING DETAIL:**

**1-1/4" @ 2929'.**

	<b><u>PERFORATIONS:</u></b>		
Picture	2902'	To	2922'
Cliff			

**REGULATORY REQUIREMENTS**

Sundry Notice, and 48hr notification prior to rig-up.

**PROCEDURE FOR THE RINCON UNIT 72.**

1. Notify BLM. Inspect anchors. Dig clean-up pit.
2. MIRU DD PU. Hold pre-job inspection and safety meeting.
3. Blow down well. Kill well. ND tree. NU tested BOP. Send tree into ERC.
4. PU and TOH w/1-1/4" tubing and lay down. PU and TIH w/4-3/4" bit on 2-3/8" WS to 2800'. TOH. PU and RIH w/ CIBP on WS. Set @ 2800'. PU and circulate hole w/ 35 viscosity 8.4# gel mud. Spot 25sx class "B" from 2800-2552'. **Plug #1: (2552-2800') PC.**
5. PUH to 2075'. RU and spot 25 sx class "B" cement from 2075-1827'. **Plug #2: (1827-2075') Ojo Alamo.**
6. TOH. RU and perf 4-1/2" casing at 850'. PU and TIH w/5-1/2" packer on WS. SPA 700'. RU and break perfs. Trip for RET. Cmt same with 60 sx class "B" cement and dump 10 sx on top. **Plug #3: (600-850'). Nacimiento.**
7. TOH. RU and perf casing @ 250'. Break perfs and circulate up casing annulus. Cement same w/100sx "B" cement and circulate.
8. ND BOP and PU. Cut-off WH & weld-on P&A plate. Install marker. Clean and level location.

ASSET GROUP: PB/RM  
FIELD: San Juan Basin Rincon  
LEASE/UNIT: Rincon Unit  
COUNTY: Rio Arriba



DATE: Jul. 05, 2000  
BY: M.C. Phillips  
WELL: #72  
STATE: New Mexico

SPUD DATE: 12/15/1956  
COMP. DATE: 1/25/57  
STATUS: Shut-in

KB = 6,648'  
Elevation = 6,638'  
TD = 2,970'  
PBSD = 2,941'

BEFORE P&A

9-5/8" @ 139'. Cmt'd w/100sx. Cmt Circ.

TOC @ 1340'.

Formation Tops	
Ojo Alamo	2025
Fruitland	2664
Picture Cliffs	2877

Picture Cliff  
2902-2922'

5-1/2" @ 2970'. Cmt'd w/150xx TOC 1340'. By TS.

TD 2970'

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