OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, HEW MEXICO 87501

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REQUEST FOR ALLOWABLE CHA AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PAORETION OFFICE Operator El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Prosun(s) for filing ((Leck proper box) Other (l'lease explain) \mathbf{x} 011 Dry Gon Recompletion Casinghead Gas Condensale Change in Ownership If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE

[Well No. | Pool Name, Including Formation Kind of Lease Legas No. Basin San Juan 27-4 Unit 37 B.S. Mesa Gallup Ext. SF 080675 Location (OWWO) 990' 1550 Feet From The West Feet From The South Line and Unit Letter 4-West Rio Arriba 27-N , NMPM. 33 Township Range County . DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS hadrons (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Cil Northwest Pipeline Box 90, Farmington, New Mexico 87401 Home of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) NPE Box 289, Farmington, New Mexico 87401 El Paso Natural Gas Company Is gas actually connected? When Sec. Twp. Rige. Unit 27-N 4-W · N 33 If this production is commingled with that from any other lease or pool, give commingling order number: R-6/42 COMPLETION DATA Same Resty, Diff. Resty, Oil Well Gas Well New Well Workover Deepen Plug Back Designate Type of Completion - (X) χ X Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Soudded 8-5-65; w/9 12-7-79 8-27-65; w/o 12-19-79 8428 ' 8350 / Elevations (DF, RKB, RT, GR, etc.)
7131 GL Name of Producing Formation Top **G**/Gas Pay Tubing Depth 8315' Gallup-Dakota 7665 ' Depth Casing Snoe Perforctions 8138-8148,8164-8174,8277-8287' 7665-7690'. 8325-8330. 83501 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE 10 3/4" SACKS CEMENT DEPTH SET HOLE SIZE 250 cu. ft. 1511 7 5/8" 250 cu. It. 9 7/8" 4201' 450 cu. ft. 5 1/2" 8074 6 3/4" 50 cu. 411 7983- 84.28.**'** 4 3/4" Liner (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Presente Length of Test Water - Bble. Gae - MCF Oll-Bble. Actual Pred. During Test GAS WELL Length of Test Bale. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Choke Size Casing Pressure (Ehut-14) Tubing Presews (Shut-in) Teeting hielhod (pilot, back pr.) SI 746 SI231 **DIL CONSERVATION DIVISION** CERTIFICATE OF COMPLIANCE FEB 6 1980 APPROVED. DY Original Signed by FRANK T. CHAVEZ

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with end that the information given above is true and complete to the best of my knowledge and belief.

J.	Luses	
(Signalwa)		

Drilling Clerk

January 16, 1980

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able on new and recompleted wells, Fill out only Sections 1, II. III, and VI for changes of owner, well name or number, or transportation other such thangs of condition.

TITLE SUPERVISOR DISTRICT # 3

bepainte forms C-104 must be filed for each pool in multiply resulted vells.

All sections of this form must be filled out completely for allow-

This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despenad well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

Work Over Completion:

12-7-79: Aztec Well Service Rig #75 Moved on location. Killed well.

12-8-79: Pulled tubing. Set Bridge Plug at 8025'. Pressure tested to 4000#, OK. Ran Cement Bond Log.

2-9-79: Perfed Gallup Formation 7665-7690'. W/10 SPZ. Fraced w/ 30,000#20/40 sand, 37,050 gal. wtr. Flushed w/ 7560 gal. wtr.

12-I1-79: Ran 262 joints 2 3/8", 4.7#, J tubing 8303' set at 8315'. Seating Nipple set at 8272'.

12-19-79: Date of Completion.