

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

* CORRECTION COPY

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☒Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-4 Unit	Well No. 37	Pool Name, including Formation B.S. Mesa Gallup Ext. & Dakota	Basin Dakota	Kind of Lease State, Federal or State	Lease No. SF 080675
Location (OWWO)					
Unit Letter N	990	Feet From The South	Line and 1550	Feet From The West	
Line of Section 33	Township 27-N	Range 4-W	NMPM,	Rio Arriba	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	* Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline	* Box 90, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 33 27-N 4-W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded 8-5-65; WO 12-7-79	Date Compl. Ready to Prod. 8-27-65; wo 12-19-79	Total Depth 8428'	P.B.T.D. 8350'					
Elevations (DF, RKB, RT, GR, etc.) 7131' GL	Name of Producing Formation Gallup- Dakota	Top Oil /Gas Pay 7665'	Tubing Depth 8315'					
Perforations 7665-7690, 8138-8148, 8164-8174, 8277-8287, 8325-8330.			Depth Casing Shoe 8350'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10 3/4"	312'	250 cu. ft.
9 7/8"	7 5/8"	4201	250 cu. ft.
6 3/4"	5 1/2"	8074'	450 cu. ft.
4 3/4"	4" Liner 2 3/8"	7983-8428' 8315'	50 cu. ft.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) SI 231	Casing Pressure (Shut-in) SI 746	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Drilling Clerk

May 7, 1980

OIL CONSERVATION DIVISION

APPROVED MAY 14 1980, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multiply
completed wells.

WORK OVER COMPLETION

12-7-79:	Aztec Well Service Rig #75 moved on location. Killed well.
12-8-79:	Pulled tubing. Set Bridge Plug at 8025'. Pressure tested to 4000#, OK. Ran Cement Bond Log.
12-9-79:	Perfed Gallup Formation 7665-7690'. W/ 10 SPZ. Fraced w/ 30,000# 20/40 sand, 37,050 gal. wtr. Flushed w/7560 gal. wtr.
12-11-79:	Ran 262 joints 2 3/8", 4.7#, J tubing 8303' set at 8315'. Seating Nipple set at 8272'.
12-19-79:	Date of Completion.