

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-1

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED June 17, 1955

OPERATOR El Paso Natural Gas Co. LEASE Rincon WELL NO. 42
UNIT
1/4 SECTION: SE LETTER P SEC. 35 TWP. 27N RGE. 7E
CASING: 5 1/2 " O.D. SET AT 2942 TUBING 1 " WT. 1.68 SET AT 2192
PAY ZONE: FROM 2942 TO 3012 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NEPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHOT IN PRESSURE: CASING 932 psig TUBING: 938 psig S. I. PERIOD 14 days
TIME WELL OPENED: 11:30 A.M. TIME WELL GAUGED: 2:30 P.M.
IMPACT PRESSURE: 15 psig
VOLUME (Table I)
MULTIPLIER FOR PIPE OR CASING (Table II)
MULTIPLIER FOR FLOWING TEMP. (Table III)
MULTIPLIER FOR SP. GRAVITY (Table IV)
AVE. BAROMETRIC PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 21.16 MCF



WITNESSED BY: _____ TESTED BY: C. E. Powell
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer