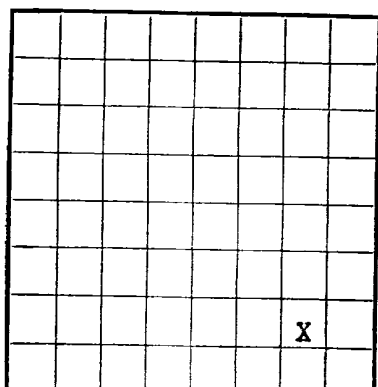




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080385
LEASE OR PERMIT TO PROSPECTUNITED STATES **RECEIVED**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO**LOG OF OIL OR GAS WELL**Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Rincon Unit Field So. Blanco State New Mexico
Well No. 42 Sec. 35 T. 27N R. 7W Meridian NMPM County Rio Arriba
Location 1096 ft. N. of 3 Line and 990 ft. E. of 1 Line of Section 35 Elevation 6616
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. E. MunnDate July 6, 1955 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 21, 1955 Finished drilling June 2, 1955**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from 2932 to 3000 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____**IMPORTANT WATER SANDS**No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	25.4	P.E.	S.W.	122'	Howco				Surface
5 1/2	15.5	8 RD	Std. Blk.	2992'	Howco				Prod. Tbg.
1	1.68	10 RD	Std. Blk.	2992'					Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	133'	100	Circulated		
5 1/2	2942'	150	Single stage		

PLUGS AND ADAPTERSHeaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See well history.				

TOOLS USEDRotary tools were used from _____ feet to 2942 feet, and from _____ feet to _____ feet
Cable tools were used from 2942 feet to 3012 feet, and from _____ feet to _____ feet**DATES**Put to producing June 3, 1955

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,416,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 939**EMPLOYEES**_____, Driller _____, Driller
_____, Driller _____, Driller**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	1060	1060	Tan cr-grn ss w/thin sh breaks.
1060	1810	750	Variegated sh w/thin ss breaks.
1810	2103	320	Tan to gry cr-grn ss interbedded w/gry sh.
2103	2380	277	Ojo Alamo ss. white cr-grn s.
2380	2636	256	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2636	2932	296	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2932	3000	68	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
3000	3012 T.D.	12	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

... and the fact that the *in vitro* and *in vivo* results are in good agreement.

LOC OF CUT OR WAS WREN

X 17-2500 LIB: BT400

[illegible]

1. The first of these is the fact that the Commission has not yet received any information from the Government of the United States regarding the activities of the Committee for the Liberation of the People of the East (CLPE) in the United States. The Commission is therefore unable to determine whether the CLPE is a legitimate organization or a subversive one.

10-10-1964

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

Date		Time		Location		Remarks	
1944	10/10	0800	0900	1000	1100	1200	1300
1944	10/11	0800	0900	1000	1100	1200	1300
1944	10/12	0800	0900	1000	1100	1200	1300
1944	10/13	0800	0900	1000	1100	1200	1300
1944	10/14	0800	0900	1000	1100	1200	1300
1944	10/15	0800	0900	1000	1100	1200	1300
1944	10/16	0800	0900	1000	1100	1200	1300
1944	10/17	0800	0900	1000	1100	1200	1300
1944	10/18	0800	0900	1000	1100	1200	1300
1944	10/19	0800	0900	1000	1100	1200	1300
1944	10/20	0800	0900	1000	1100	1200	1300
1944	10/21	0800	0900	1000	1100	1200	1300
1944	10/22	0800	0900	1000	1100	1200	1300
1944	10/23	0800	0900	1000	1100	1200	1300
1944	10/24	0800	0900	1000	1100	1200	1300
1944	10/25	0800	0900	1000	1100	1200	1300
1944	10/26	0800	0900	1000	1100	1200	1300
1944	10/27	0800	0900	1000	1100	1200	1300
1944	10/28	0800	0900	1000	1100	1200	1300
1944	10/29	0800	0900	1000	1100	1200	1300
1944	10/30	0800	0900	1000	1100	1200	1300
1944	10/31	0800	0900	1000	1100	1200	1300

RECEIVED: 1994/12/16

June 2, 1955, total depth 3012. sandall pictured circle from 2942 - 3012. with 29,000 gallons diesel & 21,260# sand. Breakdown pressure 1650#, maximum pressure 1650#, treating pressure 1300#, injection rate 30.9 bbls/min. flush 2940 gallons. Natural gas 1581M.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]