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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-101)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~SECONDARY~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 29, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 186, in SW $\frac{1}{4}$, SE $\frac{1}{4}$,
(Company or Operator) (Lease)
0, Sec. 33, T. 27N, R. 7W, NMPM., Basin Dakota Pool
Unit Letter

Rio Arriba County. Date Spudded 9-2-63 Date Drilling Completed 9-21-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O X	P

840'S, 1570'E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	288	200
5 1/2"	7534	735
2 1/16"	7430	

Elevation 6715'GL, 6725'DF Total Depth 7548 CO FTD 7485

Top 41/Gas Pay 7300 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7300-08, 7398-7406, 7425-29, 7444-48

Open Hole None Depth 7548 Depth Casing Shoe 7548 Depth Tubing 7440

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1830 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal. 7.5% MSA, 65,700 gal. water, 70,000# 40/60 sand

Casing Press. 1978 Tubing Press. 1510 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: _____

NOV 4 1963
OIL CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 4 1963 19 _____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: ORIGINAL SIGNED F. S. OBERLY
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name F. S. Oberly

Address _____