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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  on solidated Oil & Gas, Inc. Champlin , Well No. 1-35 , in. SW	
(Company or Operator)  M , Sec. 35 T 27 N , R 4 W , NMPM, Tapicito Pictured Cliffs.  Unit Letter  io Arriba  County Date Spudded 11/29/62 Date Drilling Completed  Elevation 7002' KB Total Depth 8264 PBTD 87	
(Company or Operator)  M., Sec. 35., T. 27.N., R. 4.W., NMPM., Tapicito.Pictured.Cliffs.  Unit Letter  io Arriba  County. Date Spudded. 11/29/62. Date Drilling Completed  Elevation 7002' KB Total Depth 8264 PBTD 82	
M , Sec. 35 , T. 27 N , R. 4 W , NMPM., Tapicito Pictured Cliffs.  Unit Letter  io Arriba	<b>.</b> .
io Arriba County. Date Spudded 11/29/62. Date Drilling Completed  Elevation 7002' KB Total Depth 8264 PBTD 87	Pool
Plans indicate location: Elevation 1002 KB lotal pepth 0201 PBID 01	
Plans indicate location: Elevation 1002 KB lotal pepth 0201 PBID 01	1/0/03
Please indicate location:	000
Top Oil/Gas Pay 3796 Name of Prod. Form. Pictured Cliff	Ís
D C B A PRODUCING INTERVAL -	
E F G H  Perforations 3796-3810, 3817-30, 3836-44, 3864-68  Depth Depth Caring Space 8264 Tubing 3	75.2
E F G H Open Hole Depth Casing Shoe 8264 Tubing 3	152
OIL WELL TEST -	
L K J I	Choke min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal	To wallum of
Test After Acid or Fracture Treatment (after recovery of volume of olf equal	Choke
M N O P load oil used): bbls.oil, bbls water id AN 25 s 1963 mi	n. Size
GAS WELL TEST -	/
Natural Prod. Test: MCF/Day; Hours flowed Choke fiz	:e
(FOOTAGE)	
ubing Casing and Gementing Record Method of Testing (pitot, back pressure, etc.):	
Size Feet Sax Test After Acid or Fracture Treatment: 6070 MCF/Day; Hours flo	
13-5/8" 301 300 Choke Size 3/4" Method of Testing: One Point Back Pressure	Potential
13-5/8" 301 300  Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat	er, oil, and
8-5/811 4024 300 Acid or Fracture Treatment (Give amounts of materials sand): 51,550 gal, water, 77,500 lb, sand	
	•
5_1/211 8264 545 Press. 877 Press. 103 oil run to tanks January 10, 1703	1
0il Transporter McWood Corporation	
1" 3248 Gas Transporter El Paso Natural Gas Company	·
emarks:	
I hereby certify that the information given above is true and complete to the best of my knowledge.	_
I hereby certify that the information given above is the consolidated Oil & Gas, In	C
(Company or Operator)	
OIL CONSERVATION COMMISSION  By: (Signature)	,
· · ·	
Chiaf Ungineer	
Original Signed Emery C. Arnold Title. Chief Engineer	
By: Original Signed Emery C. Arnold Title Chief Engineer Send Communications regarding well	,
Sy: Original Signed Emery C. Arnold  Send Communications regarding well  Name W. H. Williams  Address  Address  Title Chief Engineer  Send Communications regarding well  Name W. H. Williams  4150 E. Mexico Ave., De	