

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*

(See other instructions
on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079527A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

CHAMPLIN # 1

9. API WELL NO.

30-39-06784

10. FIELD AND POOL, OR WILDCAT

BLANCO MESA VERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY

SEC. 35, T27N, R4W, (M)

12. COUNTY OR
PARISH RA

13. STATE
NM

14. PERMIT NO.

DATE ISSUED

1a. TYPE OF WELL:

OIL
WELL

GAS
WELL

DRY

OTHER

b. TYPE OF COMPLETION:

NEW
WELL

WORK
OVER

DEEP-
EN

PLUG
BACK

DIFF.
RESVR

OTHER

2. NAME OF OPERATOR

GREYSTONE ENERGY, INCORPORATED

3. ADDRESS AND TELEPHONE NO.

5802 US HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL AND 990' FWL

At top prod. interval reported below SAME

At total depth SAME

15. DATE SPUDDED

11/29/62

16. DATE T.D. REACHED

12/20/62

17. DATE COMPL.

11/05/99

(Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6991' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8264'

21. PLUG, BACK T.D., MD & TVD

8224'

22. IF MULTIPLE COMPL.,
HOW MANY?

3

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5559 - 6136'

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	301'	17-1/4"	300 SX CIRCULATED TO SURFACE	
8-5/8"	32#	4024'	11"	300 SACKS 50/50 - TOC EST @ 2760'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2" - 15.5#	3914'	8264'	445 CIRC.		2-3/8"	5168.64'	4100'
			545				

31. PERFORATION RECORD (Interval, size and number)

Point Lookout - 5876' - 6136' 17 holes, .30 dia.
Cliffhouse/Menefee - 5559' - 5771' 17 holes, .30 di

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5876' - 6136'	131,000 # 20/40 SAND
	47,880 60 Q FOAM
5559' - 5571'	75,000# 20/40 SAND
	38,700 60 Q FOAM (Screened Out)

33. PRODUCTION

DATE FIRST PRODUCTION 11/2/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or Prod. shut-in)
DATE OF TEST NO TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE		OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY—API (CORE.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE PRODUCTION TECHNICIAN

DATE January 21, 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 21 2000

NMOC

FARMINGTON FIELD OFFICE
BY Jm