Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993
Lease Designation and Serial No.

NMSF079527A

Do not use this form for proposals to drill or to deepen of Use "APPLICATION FOR PERMIT—"	6.	If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE			
Type of Well Oil Gas Well X Well	OTO FARMINGTON, MM	7.	If Unit or CA, Agreement Designation
Name of Operator		8.	Well Name and No.
GREYSTONE ENERGY, INC.			CHAMPLIN #1
Address and Telephone No. 5802 HIGHWAY 64, FARMINGTON, NM 87401 Phone: (505) 632-8056			API Well No. 30-039-06795 0678 4
LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		10.	Field and Pool, Or Exploratory Area BLANCO MESA VERDE
990' FSL & 990' FWL		11.	County or Parish, State
UL "M" SEC. 35, T27N, R4W		<u> </u>	RIO ARRIBA, NEW MEXICO
CHECK APPROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, RE	POR	T, OR OTHER DATA
TYPE OF SUBMISSION		YPE	OF ACTION
~ 1231			

Notice	of Intent	_\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Abandonment	Change of Plans
	2000	o BX	Recompletion	New Construction
X Subsec	quent Report		Plugging Back	Non-Routine Fracturing
	E ACTOR	3	Casing Repair	Water Shut-Off
Final A	Abandonment Notice		Altering Casing	Conversion to Injection
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Other	Dispose Water
				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or C	completed Operations (Clearly state all po	ertinent details, and give pe	rtinent dates, including estimated d	late of starting any proposed work. If well is directionali drilled,

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionall drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Pay add.

Set RBP over DK at 6240' & tested to 2500# for 15 min. Perforated first stage Point Lookout from 6163' to 5876'.

17 holes, .30 dia. Frac with foam and 130,000# 16/30 Arizona sand.

Perforated second stage Cliff House/Menefee from 5771' to 5559'. '17 holes, .30 dia. Frac with foam and 65,000# 16/30 Arizona sand.

Productin packer set at 4100'.

14. I hereby certify that the foregoing is the Signed		Production Technician	Date	January 13, 2000
(This space for Federal or State office	use)		Data	
Approved by Conditions of Approval, if any:	Title		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



JAN 2 / 2000