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UNITED STATES JAN 18 1984
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY OIL CON. DIV.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 4289, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1000'S, 1000'W

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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JAN 10 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEPARTMENT OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
SF 079367

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 27-5 Unit

8. FARM OR LEASE NAME
San Juan 27-5 Unit

9. WELL NO.
97

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-27-N, R-5-W
N.M.P.M.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6479' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-22-83 MOL & RU. Attempted to pull tubing. Tubing stuck.
11-23-83 Attempted to set bridge plug inside tubing. Plug failed. Manually backed off tubing at 3147'. Tripped out of hole. Tripped in hole and tied tubing back together. Cut off tubing at 7186' and pulled.
11-24-83 Tripped in hole with fishing tools. Attempted to wash over fish with gas. Hole making too much water. Tripped out of hole. Tripped in hole with Baker bridge plug and packer. Attempting to isolate holes.
11-25-83 Set bridge plug at 7000'. Isolated casing failure between 5957' and 5893'. Attempted to pull packer - packer stuck at 5957'. Cut off tubing at 5936' and tripped out of hole.
11-26-83 Tripped in hole with fishing tools, attempted to jar packer loose. Backed off tubing at top of packer.
11-27-83 Tripped in hole with wash pipe and milled over packer.

(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. P. Lisco TITLE Drilling Clerk DATE January 10, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 17 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY LS

11-28-83 Still washing over packer.
 11-29-83 Continued washing over packer.
 11-30-83 Tripped out of hole with wash pipe. Recover top section of packer inside wash pipe. Trip in hole with overshot and latched on to packer and recovered packer body. Trip out of hole.
 12-1-83 Trip in hole with fishing tool and recovered rest of fish. Trip out of hole. Trip in hole with wash pipe and wash over fish at 7186'. Trip out of hole.
 12-2-83 Trip in hole with overshot and pulled fish out of cement retainer. Trip out of hole. Trip in hole with packer and isolated holes from 5059' to 5122' and 2340' to 2403'. Trip out of hole. Holes from 5059' to 5122' injection rate 1/4 bbl/min at 2000 psi. Could not squeeze. Later tested holes to 1100 psi - held 0. K.
 12-3-83 Set cement retainer at 2150' cemented with 701 cu. ft. cement. Trip out of hole. Top of cement at 200'.
 12-4-83 Trip in hole and cleaned out to below squeeze.
 12-5-83 Pressure tested casing to 1200 psi - held 0. K.
 12-6-83 Trip in hole blowing down with gas. Drilled retainer at 7274' and cleaned out to total depth.
 12-7-83 Ran 237 joints 2 3/8", 4.7#, J-55 tubing set at 7514'. Seating nipple run one joint off bottom set at 7482'.