

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 6, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. San Juan 27-5 Unit , Well No. 35 (PM) in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
Company or Operator (Lease)
M Sec. 33 T. 27N R. 5W NMPM. Wildcat P. C. Pool

Rio Arriba

County San Juan Date Spudded 5-23-58 Date Drilling Completed 6-2-58
Elevation 6493 Total Depth 5541' ~~2895~~ C.O. 5510
Top Oil/Gas Pay 3180' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3180-3192; 3206-3214; 3224-3244

Open Hole None Depth 5541' Depth Casing Shoe 3345' Depth Tubing 3196'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1481 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 34,000 gal. water & 35,000# sand.

Casing Press. 1002 Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

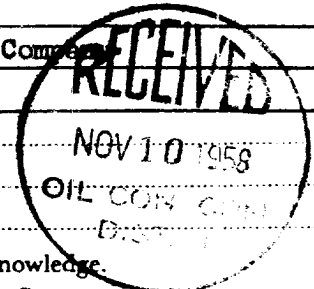
Gas Transporter El Paso Natural Gas Company

1120'S, 990'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	163'	150
7 5/8"	3335'	200
5 1/2"	2240'	300
2"	5434'	---
1 1/4"	3196'	---

Remarks: Baker Model "D" packer at 3277'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ NOV 10 1958, 19_____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: _____ Original Signed D. W. Meehan
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

E. S. Oberly

Address Box 997, Farmington, New Mexico