U. S. LAND OFFICE Senta Fe
SERIAL NUMBER 079394
LEASE OR PERMIT TO PROSPECT

14-08-001-950

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Sing per foot Inch Sale Amount Amount Amount Amount From To From To								lanco & Wild				
The information given herewith is a complete and cornect record of the well and all work done thereof are as can be determined from all available rescents. Digine! Signed D. W. Meenan Signed It Movember 5, 1758 This Petrolsum Ragineer The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at a bove date. The summary on this page is for the condition of the well at a bove date. The summary on this page is for the condition of the well at a bove date. The summary on this page is for the condition of the well at a bove date. The summary on this page is for the condition of the well at a bove date. The summary on this page is for the condition of the well at a bove date. The summary on this page is for the condition of the well at a bove date. The summary on this page is for the condition of the well at a bove date. The summary on the summary on the well at a bove date. The summary on the summa	cation											
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2, from 4956 to 4954 (Q) No. 5, from to		_										
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173			i	MUDD	ING A	ND CE	MENTH	NG RECORD				
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PLUGS AND ADAPTERS Length	3/41	173!		150		Circu	lated					
PLUGS AND ADAPTERS Length	/2" 3	295+553	15	300		Singl	e Stage					
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TOOLS USED Cas Drilled tary tools were used from feet to 3247 feet, and from 3347 feet to 5541 feet ble tools were used from feet to feet												
tary tools were used from 0 feet to 324.7 feet, and from 324.7 feet to 554.1 feet ble tools were used from feet to												
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Put to producting			used from	Q	feet		347 1	feet, and from	3 3 4	.7		
The production for the first 24 hours was barrels of fluid of which % was oil; wilsion; % water; and % sediment. Gravity, °B6. If gas well, cu. ft. per 24 hours N. V. 1.435,000 Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in. P.C. 1002 P.C. 1481 EMPLOYEES A.O.F M. V. 1509 MCF/D EMPLOYEES A.O.F M. V. 1509 MCF/D EMPLOYEES A.O.F M. V. 1509 MCF/D FROM— TO— TOTAL FEET FORMATION Total FEET FORMATION 2627 2758 131 Ojo Alamo as. White cr-grn s. Kirtland form. Gry sh interbedded w/tight gry fine-grn ss. 2758 2971 213 Kirtland form. Gry carb sh, scattered coa coals and gry, tight, fine-grn ss. 3174 3248 74 Pictured Cliffs form. Gry, fine-grn, tight varicolored soft ss. 1856 4954 98 Cliff Rouse ss. Cry, fine-grn, dense sil s Menefee form. Gry, fine-grn s, carb sh & c Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.	otary to	ols were				to3	- '			•	feet to	- 5541 feet
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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

6-5-58 Perf. Peint Lookout w/2 DJ/rt. int. 5340-5364; 5374-5394; 5412-5434; 5450-5474. Prac. w/54,038 gal. water & 55,000# send. Flush w/12,000 gallons water. I.R. 52.0 274. West. pr. 3200#, BDP 1300#, trtg. pr. 1300-1400-1600-1800-2200#. Dropped 4 sets of 20 balls for 5 stages. Sanded B.P. and setting tool in hole at 3650'.

Perf. Pictured Cliff v/2 DJ/ft. int. 3180-3192; 3206-3214; 3224-3244.

Frac. v/34,000 gai. water san 35,050 sand. Flush v/10,000 galmons water. I.R. 45.4 B.P.M. Max. pr. 2000, BDP 1900, trtg. pr. 1300-1700-1900. Dropped 2 sets of 20 balls for 3 stages.

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