

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
BLM

69 JUL 15 PM 2:06

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1120' FSL, 990' FWL, Sec. 33, T-27-N, R-5-W, NMPM.

DHC-2184

5. Lease Number

SF-079394

6. Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

Well Name & Number

San Juan 27-5 U #35

9. API Well No.

30-039-06786

10. Field and Pool

Blanco Pict. Cliffs/

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pay add and commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-21-99 MIRU. ND WH. NU BOP. TOOH w/104 jts 1 1/4" tbg. SDON.

6-22-99 TOOH w/174 jts 2 3/8" tbg & seal assembly. TIH w/pkr plucker. Circ hole clean. Mill out Model "D" pkr @ 3277'. Circ hole clean. TOOH w/pkr & tools. SDON.

6-23-99 TIH w/3 1/4" spear, TOOH w/pkr. TIH w/tapered mill to lnr top @ 3295'. Mill on lnr top. TIH to 5230'. TOOH w/mill. TIH w/CIBP & pkr; set CIBP @ 5270'. Fill csg w/50 bbl 2% KCl wtr. Set pkr @ 5220'. PT CIBP to 3800 psi, OK. Release pkr. Pump 11 bbl 15% HCl @ 4812-5220'. TOOH w/pkr. TIH, ran CBL-CCL-GR @ 3294-5266', good bond @ 4080-5266', poor bond @ 3294-4080'. TOOH. TIH. Perf Cliff House/Menefee w/1 SPF @ 4812, 4838, 4859, 4860, 4863, 4869, 4894, 4896, 4898, 4900, 4906, 4908, 4928, 4930, 4932, 4934, 4936, 4938, 4948, 4950, 5006, 5008, 5058, 5060, 5160, 5162, 5166, 5212, 5218, 5220 w/30 0.3" diameter holes total. TOOH. SDON.

6-24-99 (Verbal approval to squeeze @ 3710' from Jim Lovato, BLM). Acidize w/32 bbl 15% HCl. Frac Cliff House/Menefee w/2888 bbl slk wtr, 100,000# 20/40 Arizona sd. TIH w/CIBP, set @ 4700'. TOOH. TIH, perf sqz holes @ 3710'. TOOH. TIH w/5 1/2" FB pkr, set @ 3491'. Pump 21 sx Class "B" neat cmt behind csg, left 4 sx Class "B" neat cmt inside csg. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

[Signature]

Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

AUG 05 1999

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNMOCD

6-25-99 TOOH w/5 1/4" pkr. TIH w/4 3/4" bit, tag TOC @ 3576'. Drill cmt @ 3576-3712'. Pump 20
 bbl 2% KCl wtr down tbq. TIH to 4650'. TOOH w/bit. Ran CBL @ 3295-4070', unable
 to determine TOC. SDON.
 6-26-99 TIH, perf 2 sqz holes @ 3660'. TOOH. TIH w/cmt retainer, set @ 3611'. Pump 25 sx
 Class "B" neat cmt @ 3660'. TOOH. WOC. SDON.
 6-27-99 TIH w/4 3/4" bit to TOC @ 3610'. Drill out cmt retainer @ 3611'. Drill cmt @ 3611-3662'
 Circ hole clean. TIH to 4600'. TOOH. TIH, ran CBL @ 3295-3850', 95% bond @
 3526-3760'. TOOH. TIH, perf Lewis w/1 SPF @ 3710, 3712, 3714, 3716, 3718, 3720,
 3740, 3744, 3746, 3748, 3750, 3804, 3806, 3808, 3986, 3988, 3990, 4020, 4022,
 4024, 4160, 4162, 4164, 4166, 4168, 4170, 4188, 4190, 4192, 4295, 4297, 4299, 4301,
 4303, 4305, 4350, 4352, 4354, 4356, 4358, 4360, 4423, 4425, 4427, 4485, 4487, 4489
 4526, 4528, 4530 w/51 30" diameter holes total. SDON.
 6-28-99 TIH w/pkr, set @ 4650'. PT CIBP to 3800 psi, OK. Break down Lewis perms w/10% acetic
 acid. TOOH w/pkr. Frac Lewis w/200,000# 20/40 Arizona sd, 1,665,700 SCF N2. CO
 after frac.
 6-29/30-99 Blow well & CO.
 7-1-99 Blow well & CO. TOOH w/pkr. TIH w/4 3/4" mill. Blow well & CO.
 7-2-99 Blow well & CO to CIBP @ 4700'. Mill out CIBP @ 4700'. Blow well & CO.
 7-3/6-99 Blow well & CO.
 7-7-99 Blow well & CO. Drill out CIBP @ 5270'. Blow well & CO to PBTD @ 5510'.
 7-8-99 Blow well & CO to PBTD @ 5510'. TOOH. TIH w/176 jts 2 3/8" 4.7# J-55 EUE tbq,
 landed @ 5455'.
 7-9-99 ND BOP. NU WH. RD. Rig released.

Well will produce as a commingled Pictured Cliffs/Mesaverde under DHC-2184