

VII. : OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

submitted in lieu of Form 100-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 JUL 15 PM 2:06

070 FARMINGTON, NM

1. Type of Well
GAS

Lease Number
SF-079394
If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 U #35

4. Location of Well, Footage, Sec., T, R, M

1120' FSL, 990' FWL, Sec. 33, T-27-N, R-5-W, NMPM

9. API Well No.
30-039-06786
10. Field and Pool
Blanco Pict. Cliffs/
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

DHC-2184

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pay add and commingle

13. Describe Proposed or Completed Operations

6-21-99 MIRU. ND WH. NU BOP. TOOH w/104 jts 1 1/4" tbq. SDON.

6-22-99 TOOH w/174 jts 2 3/8" tbq & seal assembly. TIH w/pkr plucker. Circ hole clean. Mill out Model "D" pkr @ 3277'. Circ hole clean. TOOH w/pkr & tools. SDON.

6-23-99 TIH w/3 1/4" spear, TOOH w/pkr. TIH w/tapered mill to lnr top @ 3295'. Mill on lnr top. TIH to 5230'. TOOH w/mill. TIH w/CIBP & pkr; set CIBP @ 5270'. Fill csg w/50 bbl 2% KCl wtr. Set pkr @ 5220'. PT CIBP to 3800 psi, OK. Release pkr. Pump 11 bbl 15% HCl @ 4812-5220'. TOOH w/pkr. TIH, ran CBL-CCL-GR @ 3294-5266', good bond @ 4080-5266', poor bond @ 3294-4080'. TOOH. TIH. Perf Cliff House/Menefee w/1 SPF @ 4812, 4838, 4859, 4860, 4863, 4869, 4894, 4896, 4898, 4900, 4906, 4908, 4928, 4930, 4932, 4934, 4936, 4938, 4948, 4950, 5006, 5008, 5058, 5060, 5160, 5162, 5166, 5212, 5218, 5220 w/30 0.3" diameter holes total. TOOH. SDON.

6-24-99 (Verbal approval to squeeze @ 3710' from Jim Lovato, BLM). Acidize w/32 bbl 15% HCl. Frac Cliff House/Menefee w/2888 bbl slk wtr, 100,000# 20/40 Arizona sd. TIH w/CIBP, set @ 4700'. TOOH. TIH, perf sqz holes @ 3710'. TOOH. TIH w/5 1/2" FB pkr, set @ 3491'. Pump 21 sx Class "B" neat cmt behind csg, left 4 sx Class "B" neat cmt inside csg. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/12/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

AUG 05 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation as to any matter within the jurisdiction of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

OPERATOR

- 6-25-99 TOOH w/5 1/4" pkr. TIH w/4 1/4" bit, tag TOC @ 3576'. Drill cmt @ 3576-3712'. Pump 20 bbl 2% KCl wtr down tbq. TIH to 4650'. TOOH w/bit. Ran CBL @ 3295-4070', unable to determine TOC. SDON.
- 6-26-99 TIH, perf 2 sqz holes @ 3660'. TOOH. TIH w/cmt retainer, set @ 3611'. Pump 25 sx Class "B" neat cmt @ 3660'. TOOH. WOC. SDON.
- 6-27-99 TIH w/4 1/4" bit to TOC @ 3610'. Drill out cmt retainer @ 3611'. Drill cmt @ 3611-3662' Circ hole clean. TIH to 4600'. TOOH. TIH, ran CBL @ 3295-3850', 95% bond @ 3526-3760'. TOOH. TIH, perf Lewis w/1 SPF @ 3710, 3712, 3714, 3716, 3718, 3720, 3740, 3744, 3746, 3748, 3750, 3804, 3806, 3808, 3986, 3988, 3990, 4020, 4022, 4024, 4160, 4162, 4164, 4166, 4168, 4170, 4188, 4190, 4192, 4295, 4297, 4299, 4301, 4303, 4305, 4350, 4352, 4354, 4356, 4358, 4360, 4423, 4425, 4427, 4485, 4487, 4489 4526, 4528, 4530 w/51 30" diameter holes total. SDON.
- 6-28-99 TIH w/pkr, set @ 4650'. PT CIBP to 3800 psi, OK. Break down Lewis perfs w/10% acetic acid. TOOH w/pkr. Frac Lewis w/200,000# 20/40 Arizona sd, 1,665,700 SCF N2. CO after frac.
- 6-29/30-99 Blow well & CO.
- 7-1-99 Blow well & CO. TOOH w/pkr. TIH w/4 1/4" mill. Blow well & CO.
- 7-2-99 Blow well & CO to CIBP @ 4700'. Mill out CIBP @ 4700'. Blow well & CO.
- 7-3/6-99 Blow well & CO.
- 7-7-99 Blow well & CO. Drill out CIBP @ 5270'. Blow well & CO to PBTD @ 5510'.
- 7-8-99 Blow well & CO to PBTD @ 5510'. TOOH. TIH w/176 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5455'.
- 7-9-99 ND BOP. NU WH. RD. Rig released.

Well will produce as a commingled Pictured Cliffs/Mesaverde under DHC-2184

COMP_NAME	TOW_ID	USER_XREF	DISP_MO	GRS_GAS_PR
SAN JUAN 27-5 UNIT 35 PC 5336601	53366A	11/30/98	506.76	
SAN JUAN 27-5 UNIT 35 MV 5336602	53366B	11/30/98	1382.88	
SAN JUAN 27-5 UNIT 35 MV 5336602	53366B	12/31/98	1715.26	
SAN JUAN 27-5 UNIT 35 PC 5336601	53366A	12/31/98	557.72	
SAN JUAN 27-5 UNIT 35 MV 5336602	53366B	1/31/99	1491.73	
SAN JUAN 27-5 UNIT 35 PC 5336601	53366A	1/31/99	356.74	
SAN JUAN 27-5 UNIT 35 PC 5336601	53366A	2/28/99	418.33	
SAN JUAN 27-5 UNIT 35 MV 5336602	53366B	2/28/99	1401.48	
SAN JUAN 27-5 UNIT 35 PC 5336601	53366A	3/31/99	452.82	
SAN JUAN 27-5 UNIT 35 MV 5336602	53366B	3/31/99	1305.46	
SAN JUAN 27-5 UNIT 35 MV 5336602	53366B	4/30/99	12.238	
SAN JUAN 27-5 UNIT 35 PC 5336601	53366A	4/30/99	5.388	
SAN JUAN 27-5 UNIT 35 MV 5336602	53366B	5/31/99	0	
SAN JUAN 27-5 UNIT 35 PC 5336601	53366A	5/31/99	0	
SAN JUAN 27-5 UNIT 35 MV 5336602	53366B	6/30/99	0	
SAN JUAN 27-5 UNIT 35 PC 5336601	53366A	6/30/99	0	
SAN JUAN 27-5 UNIT 35 MV 5336602	53366B	7/31/99	11375.403	
SAN JUAN 27-5 UNIT 35 PC 5336601	53366A	7/31/99	232.151	
SAN JUAN 27-5 UNIT 35 MV 5336602	53366B	8/31/99	17912.969	
SAN JUAN 27-5 UNIT 35 PC 5336601	53366A	8/31/99	365.571	
SAN JUAN 27-5 UNIT 35 MV 5336602	53366B	9/30/99	16031.791	
SAN JUAN 27-5 UNIT 35 PC 5336601	53366A	9/30/99	327.179	
SAN JUAN 27-5 UNIT 35 PC 5336601	53366A	10/31/99	308.494	
SAN JUAN 27-5 UNIT 35 MV 5336602	53366B	10/31/99	15116.206	
SAN JUAN 27-5 UNIT 35 PC 5336601	53366A	11/30/99	207.908	
SAN JUAN 27-5 UNIT 35 MV 5336602	53366B	11/30/99	10187.492	
SAN JUAN 27-5 UNIT 35 MV 5336602	53366B	12/31/99	11276.046	
SAN JUAN 27-5 UNIT 35 PC 5336601	53366A	12/31/99	230.124	

MAJ	DP_NO	PRODN	DISP	Volume
10	53366A	199711	00	939.185
10	53366B	199711	00	57.8412
10	53366A	199712	00	779.386
10	53366B	199712	00	59.802
10	53366A	199801	00	709.781
10	53366B	199801	00	731.349
10	53366A	199802	00	256.854
10	53366B	199802	00	2163.65
10	53366A	199803	00	612.725
10	53366B	199803	00	1615.63
10	53366A	199804	00	703.898
10	53366B	199804	00	1387.21
10	53366A	199805	00	400.967
10	53366B	199805	00	1157.81
10	53366A	199806	00	436.260
10	53366B	199806	00	1721.51
10	53366A	199807	00	436.260
10	53366B	199807	00	898.01
10	53366A	199808	00	405.869
10	53366B	199808	00	1394.07
10	53366A	199809	00	346.067
10	53366B	199809	00	995.065
10	53366A	199810	00	464.691
10	53366B	199810	00	2046.01