

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1150' FSL, 525' FWL Sec. 32, T-27-N, R-07-W, NMPM, Rio Arriba County

API # (assigned by OCD)  
300390678800

5. Lease Number

6. State Oil&Gas Lease #  
E-2825

7. Lease Name/Unit Name  
Gartner State Com

8. Well No.  
1

9. Pool Name or Wildcat  
Blanco South PC

10. Elevation: 6221' GL

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Restimulation
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- Clean out (drill out) from 2,346' - 2,407'.
- Run 2-7/8", 6.4#, J-55 casing to new TD and cement to surface w/ 293 ft3.  
Lead: 95 sks Class "B/G" w/ 3% sodium metasilicate, 6 pps gilsonite, ¼ pps cellophane. Tail: 25 sks Class "B/G" w/ 1% sodium metasilicate, 5 pps gilsonite, ¼ pps cellophane.
- Selectively perforate, acidize, and foam fracture Pictured Cliffs formation.
- Clean out well.
- Return well to production.

SIGNATURE Peggy Cole Regulatory Administrator January 11, 2001

(This space for State Use)

APPROVED BY CHARLIE T. PERRY Title DEPUTY OIL & GAS INSPECTOR DIST. #1 Date JAN 16 2001

**Gartner State Com 1**  
**Blanco South Pictured Cliffs**  
1150' S, 525' W      27N-07W-32M  
3003906788

36 deg. 31.5'      107 deg. 36.3'  
GL = 6,221'      KB= 6,231'

Current

Proposed

Surface Casing:

10/3/2004

Set @ 118' w/ 70 sx  
circ to surf

Tubing:

Production Liner:

5-1/2", 14#

Set @ 2257' w/ 130 sx

PICTURED CLIFFS:

2266'-2326'

Shot 130 qts

Run 2-7/8",  
6.4#, J-55  
Csg cmt  
w/293 ft3  
Class 'B/G'  
to surface

Perf & Frac  
PC  
Formation

PBTD=  
TD= 2346'

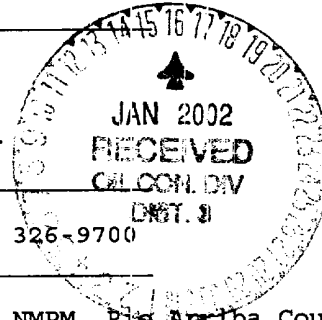
Open hole 2257'-2346'

PBTD=  
TD= 2407'

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13. Describe Proposed or Completed Operations

12-18-01 MIRU. ND WH. NU BOP. TOOH w/1" tbg. SDON.

12-19-01 TIH w/5 1/4" RBP, set @ 45'. ND BOP. Change out WH. NU BOP. TIH, latch RBP. TOOH. TIH w/4 1/2" bit to 2331'. Establish circ. Circ hole clean to 2346'. Drill to new TD @ 2420'. Circ hole clean. TOOH w/bit. SDON.

12-20-01 TIH w/4 3/4" bit to 2420'. TOOH w/bit. TIH w/76 jts 2 7/8" 6.5# J-55 csg, set @ 2410'. Circ hole clean. Pump 20 bbl wtr w/gel, 3 bbl wtr ahead. Cmtd w/95 sx Class "H" cmt w/2% Econolite, 0.25 pps Flocele, 5 pps Gilsonite (199 cu.ft.). Tailed w/60 sx Class "H" cmt w/1% Econolite, 0.25 pps Flocele, 5 pps Gilsonite (89 cu.ft.). Displace w/14 bbl wtr. Circ 2 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.

1-3-02 MIRU. TIH w/gauge ring to 2388'. Ran CCL-GR @ 0-2388'. RD. Rig released.

1-9-02 MIRU. ND WH. NU BOP. Perf lower Pictured Cliffs 1 SPF @ 2263, 2265, 2267, 2269, 2271, 2273, 2275, 2277, 2279, 2284, 2286, 2290, 2292, 2294, 2296, 2298, 2300, 2302, 2305, 2307, 2311-2313', 2316-2320', 2333-2337', 2341-2343', 2347-2352', 2355-2360', 2363-2368' w/58 0.24" diameter holes total. Acidize w/10 bbl 15% HCL. TOOH. TIH, perf upper Pictured Cliffs @ 2007-2061' w/17 holes. SDON.

1-10-02 Acidize w/200 gal 15% HCL. Frac Pictured Cliffs w/243 bbl Clear Frac, 282,400 SCF N2, 85,000# 20/40 Brady sd, 15,000# 12/20 Brady sd. CO after frac.

1-11/13-02 Blow well & CO.

1-14-02 Blow well & CO. ND BOP. NU WH. RD. Rig released.

SIGNATURE *Regina Cole* Regulatory Supervisor January 15, 2002

no  
(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERDUE, JR., OIL & GAS COMMISSIONER, P.M.

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date JAN 16 2002

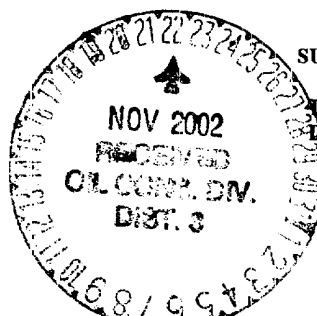
K

District I - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

New Mexico  
Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440



SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499						OGRID Number 014538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name Gartner State Com				Well Number 1		API Number 30039067880000		
UL M	Section 32	Township 27N	Range 7W	Feet From The 1150	North/South Line S	Feet From The 525	East/West Line W	County Rio Arriba

II. Workover

Date Workover Commenced: 12/18/2001	Previous Producing Pool(s) (Prior to Workover): Blanco Pictured Cliffs South
Date Workover Completed: 1/14/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico )  
 ) ss.  
County of San Juan )  
Peggy Cole, being first duly sworn, upon oath states:  
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.  
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Regulatory Administrator Date 11-21-02  
SUBSCRIBED AND SWORN TO before me this 21 day of November, 2002.

Notary Public  
My Commission expires: September 15, 2004 Tamatha Winters

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

1-14, 2002

Signature, District Supervisor <u>Charlie Herrera</u>	OCD District <u>AZTEC III</u>	Date <u>11-22-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

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GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

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SIGNATURE

*[Signature]*

Regulatory Supervisor January 15, 2002

no

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERPIN

DEPUTY OIL & GAS INSPECTOR, DIST. 20

JAN 16 2002

Approved by

Title

Date

**GARTNER STATE COM 1**  
**3722601**

DATE	POOL	GRS GAS	REMARKS
10/31/2000	MV	604	
11/30/2000	MV	573	
12/31/2000	MV	601	
1/31/2001	MV	606	
2/28/2001	MV	545	
3/31/2001	MV	554	
4/30/2001	MV	538	
5/31/2001	MV	457	
6/30/2001	MV	391	
7/31/2001	MV	481	
8/31/2001	MV	479	
9/30/2001	MV	464	
10/31/2001	MV	187	
11/30/2001	MV	0	12 mo pre-workover avg 490
12/31/2001	MV	0	Work over
1/31/2002	MV	2967	
2/28/2002	MV	4170	
3/31/2002	MV	3791	3 mo post-workover avg 3643
4/30/2002	MV	3311	
5/31/2002	MV	3236	
6/30/2002	MV	3042	