

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

9/11/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company

Jicarilla "G"

Well No. 6 LT-MV

in SW  $\frac{1}{4}$

SW  $\frac{1}{4}$

(Company or Operator)

(Lease)

M

Sec. 36

T. 27N

R. 3W

NMPM,

Blanco Mesaverde

Pool

Unit Letter

Rio Arriba

County. Date Spudded 7/3/58

Date Drilling Completed

8/11/58

Please indicate location:

Elevation 7136

Total Depth 6245

PBTD

6211

Top Oil/Gas Pay 5518

Name of Prod. Form.

Blanco Mesaverde

PRODUCING INTERVAL -

5518

5592

5527

5905

Perforations

5540

5942

5551

5957

Open Hole

-

Depth

4008

Depth

3782

Casing Shoe

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls. oil, - bbls water in - hrs, - min. Size - Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: 5046 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 224,000 gal wtr + 112,000# sand + 1500 gal acid

Casing - Tubing 595 Date first new

Press. - Press. 595 oil run to tanks -

Oil Transporter

Gas Transporter Pacific Northwest Pipe Line Company

Tubing, Casing and Cementing Record

Size

Feet

Sax

10-3/4"	290'	240
7-5/8"	3996	125
5" liner	2248	225

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 12, SEP 15 1958, 19 58

MAGNOLIA PETROLEUM COMPANY

(Company or Operator)

By:

(Signature)

Title

Dist. Superintendent, NG

Send Communications regarding well to:

Name

Lee E. Robinson, Jr.

Address

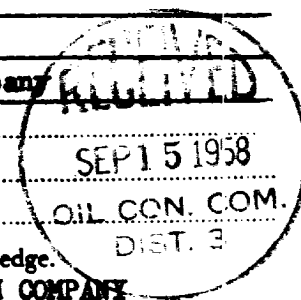
Box 2406, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3



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