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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
TRANSI ORTER	GAS	1		
OPERATOR				
PRORATION OFFICE				

11/26/66 (Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1.	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL / GAS / OPERATOR 3  PRORATION OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
••	Operator	<del></del>							
	Address OIL CORPORATION				<del></del>	<del></del>			
	Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Ga	s 🔲	ase explain)	/66				
	If change of ownership give name and address of previous owner								
II.	DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including Fo	ormation	Kind of Lease			Lease No.		
	JICARILIA (G)	6 GAVILAH PICTUR	ED CLIFF.	State, Federa	Fed.	(Indian)	·		
	Unit Letter 15 ; 990 Feet From The South Line and 990 Feet From The Wost								
	Line of Section 36 Tow	vnship 27 · Range 2	II , NMI	PM, Dia Am	mi ba		County		
m.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	s	100 111	TTMI				
	Name of Authorized Transporter of Oil		Address (Give addres	s to which approx	ed copy of th	is form is to	be sent)		
	ROCK ISLAND OH. & RENT		Address (Give address to which approved copy of this form is to be sent)			be sent)			
	FI Paso Natural Gas Co. If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually confidence	attang ton will	ew lexic	5			
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	•	der number:					
	Designate Type of Completio	on - (X)	New Well Workove	r Deepen	Plug Back	Same Restv	. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<del>_</del>	P.B.T.D.	<u> </u>			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations Depth Casing Shoe								
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
					ļ	<del>- , - , , , , ,</del>			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total vi	olume of load oil	and must be e	qual to or exc	ceed top allow-		
	OII. WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure		Choke Siz	AFF FI			
	Length of feet					KLULI	ILD /		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		NOV 28 1966				
		<u></u>			1	OIL CO!	1. COM		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size				
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 28 1966 , 19						
			BY Original Signed by Emery C. Arnold						
			SUPERVISOR DIST. #3						
	1.10 11 - #		This form is to be filed in compliance with RULE 1104.						
	W.B. Hoggatt, Production	tests taken on th	ell, this form must be accompanied by a tabulation of the deviation ats taken on the well in accordance with RULE 111.						
	(Tie	All sections of this form must be filled out completely for allow-							

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.