					/	
+	DISTRIBUTION				_	
}	SANTA FE /		CONSERVATION COMMISTER	SION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
}	TRANSPORTER OIL					
}	OPERATOR GAS					
ı.	PRORATION OFFICE Operator					
	Mobil Producing Texas & New Mexico Inc.					
	9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	· · · · · · · · · · · · · · · · · · ·	To change Operator name from Mobil Oil			
	Recompletion Change in Ownership	Oll Dry Gas Corporation. Casinghead Gas Condensate (Effective Date: 1-1-1980)			e: 1-1-1980)	
	If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·		
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No., Pool Name, Including Formation Kind of Lease Lease No.					
	Jicarilla G		1	State, Federal or Fed	Federal Lease No.	
	Unit Letter M : 990 Feet From The South Line and 990 Feet From The West					
	Unit Letter : 990 Feet From The SOULII Line and 990 Feet From The West Line of Section 2636 Township 27-N Range 3-W , NMPM, Rio Arriba County					
					111111111111111111111111111111111111111	
111.	Name of Authorized Transporter of Oil	Name of Authorized Transporter of Oil Or Condensate XXX Address (Give address to which approved copy of this form is to be vent)				
	Plateau Inc Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 108 Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)			
	Northwest Pipeline Corp		3539 E. 3		ington, NM 87401	
	If well produces oil or liquids, give location of tanks. M 26 27-N 3-W YES					
	f this production is commingled with that from any other lease or pool, give commingling order number: 2400					
	Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubii	ng Depth	
	Perforations	<u> </u>		Dept	h Casing Shoe	
		T	D CEMENTING RECORD	,		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMENT	
v	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be	after recovery of total volum	ne of load oil and mu	st be equal to or exceed top allow-	
۷,	OIL WELL Date First New Oil Run To Tanks		depth or be for full 24 hours; Producing Method (Flow,	· · · · · · · · · · · · · · · · · · ·		
	Date First New Ott Nati 10 Talias				***	
	Length of Test	Tubing Pressure	Casing Pressure		io Sizo	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas	•MCF."	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	ity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choi	te Size	
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 007 2 3 3 3			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ			

Authorized Agen (Title)

October 31.

SERVICE OIL & SAL INSTRUCTOR, JOIL #3 TITLE _

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply