

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL, 990' FWL, Sec. 36, T27N, R3W, NMPM

RECEIVED
NOV 23 1998

OIL CON. DIV.
DIST. 2

5. Lease Designation and Serial No.

Jicarilla 95 Contract

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 95 #6

9. API Well No.

30-039-06790

10. Field and Pool, or exploratory Area

Gavilan PC/Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Commingle & Pay ADD
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/21/98 MIRU. TOH and lay down PC tubing. Release seal assembly and TOH with tubing.
9/22/98 TIH with packer milling assembly. Mill out packers at 3880' and 5484'. TOH.
9/23/98 R.U. wireline. Set CIBP @ 5400'. TIH with packer to 3900'. Test csg to 3000 psi-OK. TOH.
Run GR-CCL-CBL log and GR-Neutron log.
9/24/98 Perforate Lewis from 4324'-5010' with 24 holes. Acidize with 1000 gals 15% HCL. TIH with 3 1/2" workstring to 3900'.
9/25/98 Fraced with 70,300 gals 70 Q foam and 150,000# 20/40 sand. Flow back to pit.
9/28/98 Kill well. TOH and lay down workstring. TIH and clean out sand.
9/29/98 Clean out sand.
9/30/98 Clean out to 6020'. TOH.
10/1/98 Ran 198 jts, 2 3/8, 4.7#, J-55, tubing set at 5957'. Installed single wellhead.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Superintendent

Date 10/16/98

(This space for Federal or State office use)

Approved by [Signature]

Title Lands and Mineral Resources

Date NOV 19 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

DHC-7047

TAURUS

EXPLORATION, INC.

AN ENERGEN COMPANY

Engineering Chart

Sheet No. _____ Of _____

File _____

Appn. _____

Date 10/15/98

By _____

Subject

JICARILLA 95 #6UNIT M, SEC. 36, T. 37 N, R. 3 W