

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

P. O. Box 965 Farmington, New Mexico

June 20, 1956

El Paso Natural Gas Company Box 997 Farmington, New Mexico

Re: Santa Fe 080385

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated June 18, 1956 covering your well No. 77 Rincon Unit in SE, sec. 34, T. 27 N., R. 7 W., N. M. P. M., Rio Arriba County, New Mexico, So. Blance pool.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

- 1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
- 2. Furnish copies of all logs.

Very truly yours,

(Orig. Sgd.) P. T. McGRATH

P. T. McGrath
District Engineer

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UNITED STATES DEPARTMENT OF THE INTERIOR

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Orig. Sed.) P. T. McGRATH

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(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR** GEOLOGICAL SURVEY

Approval expires 12-51-00.
Genta Fe
Land Office
CEO305
Kincon Unit
Unit

Budget Bureau No. 42-R358.4.

NOTICE OF INTENTION TO DRILL			PORT OF WATER SHUT-OFF	
IOTICE OF INTENTION TO CHANGE		SUBSEQUENT RE	PORT OF SHOOTING OR ACIDIZIN	iG
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NEW MEXICO

O'L CONSERVATION COMMISSION

WELL LOCATION AND/OR GAS PRORATION PLAT

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(Seal)

Farmington, New Mexico

OPEN FLOW TEST DATA

DATE January 9, 1957

Operator To				_esse	w
	l Paso Natura	l Gas Company	**-	Rincon Unit	
Lincot in 9.	90'S, 990'E,	Sec. 34-27-7		Rio Arriba	New Mexico
P:	ictured Cliff			South Blanco	
Casing Discret	5를	Cer At: Feet 3	000	Tubing: Dianleter 1	2943
Pa, ', n Fr	289 8	1.	2940	Tatal Dectro 2996 – c/c	o = 2960¹
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TCH Fe Size Tilk in .	.7 50	14.1605			 	
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Temperature T	55	.85		Fer From Tables 1.011	 Gravity	.640

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ε 14.1605 x 130 x 1.0048 x .9682 x 1.011

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1811 MOF D

688,900 (1.0437) ·85 x 1811 = 1.037 x 1811

1878

Making spray of water last 30 minutes of test and possibly loading, shown by high working pressure.

K. C. McBride

L. D. Galloway

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