

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
SEP 29 1995

2. Name of Operator

MERIDIAN OIL OIL CON. DIV.

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1090' FSL, 1990' FWL, Sec. 33, T-27-N, R-4-W, NMPM

5. Lease Number
SF-080675

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #27

9. API Well No.

30-039-06792

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☒ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

9-15-95 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbq. TIH w/csg scraper to 6330'. TOO H. RU, set CIBP @ 6100'. Roll hole w/KCL wtr. TIH w/7 5/8" FB pkr, set @ 60'. PT csg to 1000 psi, failed. TOO H w/pkr. RU, ran CBL-CCL-GR @ 4117-6100', logging tools failed. RD.

9-16-95 Ran CBL-CCL-GR @ 0-6100', TOC @ 3840'. RD. Isolate hole in csg @ 247'. Set pkr @ 100'. RU, establish circ. Pump 100 sx Class "G" cmt w/2% calcium chloride. TOO H w/pkr. Sqz to 400 psi. WOC. TIH, tag cmt @ 168'. WOC.

9-17-95 Drill cmt @ 168-247'. Circ hole clean. PT sqz to 250 psi, failed. TOO H. TIH w/pkr, set @ 315'. PT csg to 3300 psi, failed. Reset pkr @ 100'. Pressured up backside to 500 psi. Sqz w/150 sx Class "B" cmt w/3% calcium chloride, 1 pps Gilsonite. Displaced w/1 bbl wtr. Sqz to 450 psi. WOC. Release pkr, TOO H. Tag cmt @ 150'. WOC. Drill cmt @ 150-240'.

9-18-95 Drill cmt @ 240-250'. PT sqz @ 247', failed. Pump 10 bbl wtr ahead. Spot 30 sx Class "B" cmt w/10% cal seal, 3% Halad-344 @ 135-281'. TOO H. Displace w/2.5 bbl wtr. Sqz to 436 psi. WOC. TIH to 590', no cmt. Circ out very light cmt. PT sqz to 500 psi/10 min, OK. TIH to 6010'. Circ hole clean. TOO H. RU, perf Cliff House/Menefee w/2 SPF @ 5676, 5700, 5710, 5714, 5734, 5744, 5750, 5756, 5760, 5764, 5768, 5772, 5776, 5806, 5814, 5818, 6074, 6078 w/38 holes total.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/26/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 27 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

8-19-95 TIH w/5 1/2" pkr, set @ 4650'. Acidize w/1000 gal 15% Hcl. RD. Release pkr, TOOH.
 Frac Cliff House/Menefee w/150,000# 20/40 Arizona sd, 3,437,000 SCF N2, 681 bbl
 30# x-link gel. CO after frac.

8-20-95 Blow well & CO. Release pkr, TOOH. TIH, blow well & CO.

8-21-95 Blow well & CO. Drill CIBP @ 6100'.

8-22-95 CO to PBTB @ 6330'. TOOH. TIH w/5 1/2" RBP, set @ 4175'. Spot sd on RBP. TOOH. TIH
 w/7 5/8" pkr, set @ 291'. Load hole. PT csg to 1500 psi, failed. TOOH. TIH w/5 1/2"
 pkr, 4165'. PT RBP, OK. TOOH w/pkr. TIH w/7 5/8" pkr, isolate hole in 7 5/8" csg @
 3652'. Reset pkr @ 3535'.

8-23-95 Sqz hole @ 3652 w/150 sx Class "B" cmt w/2- calcium chloride. Displace w/12 bbl wtr.
 Pressure up to 1500 psi. WOC. Reset pkr @ 60'. Load backside. Pressure up to 500
 psi. Establish injection. Pump 10 bbl 10- calcium chloride, 5 bbl wtr, 10 bbl super
 flush 5 bbl wtr ahead. Pump 150 sx Class "B" cmt w/15- Cal-seal. Displace w/3 bbl
 wtr. WOC. TIH, cmt did not set, circ cmt out. PT sqz. TOOH. Reset pkr @ 65'. Unable
 to establish injection. TOOH w/pkr. TIH, pump 5 bbl wtr ahead. Pump 25 sx Class "B"
 cmt w/2% calcium chloride @ 173-279'. Sqz back w/0.5 bbl. Sqz to 700 psi. WOC.

8-24-95 WOC. TIH, tag cmt @ 189'. Drill cmt @ 189-291'. Circ hole clean. PT csg to 500 psi,
 OK. TIH, tag cmt @ 3480'. Drill cmt @ 3480-3662'. Circ hole clean. TIH, circ hole
 clean. TOOH. TIH to RBP @ 4170'.

8-25-95 Blow well & CO. Latch RBP, TOOH. Blow well & CO. TIH w/202 jts 2 3/8" 4.7# J-55 EUE
 tbg, landed @ 6307'. ND BOP. NU WH. RD. Rig released.