

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED August 22, 1955

OPERATOR I. L. Harvey LEASE State WELL NO. 2
1/4 SECTION: 390'S UNIT 990'S LETTER P SEC. 32 TWP. 27N RGE. 7W
CASING: 5 1/2 " O.D. SET AT 2833 TUBING 1 1/2 " WT. 2.47 SET AT 2893
PAY ZONE: FROM 2833 TO 2900 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST WHIPPLE 2 " I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHOT IN PRESSURE: CASING 624 psi; TUBING: 117 psi; S. I. PERIOD 18 days
TIME WELL OPENED: 11:30 A.M. TIME WELL GAUGED: 2:30 P.M.
IMPACT PRESSURE: 21.5" Hg. Working Pressure on Tubing 51#
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BARCHETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BARCHETER PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2015



WITNESSED BY: F. H. Goss TESTED BY: D. H. Mitchell
COMPANY: F. L. Harvey COMPANY: El Paso Natural Gas Company
TITLE: Agent TITLE: Gas Engineer