NO. OF COPIES REC	EIVED		
DISTRIBUTI	1		
SANTA FE	1		
FILE	1	2	
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR	3		
PRORATION OF			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS	7 1 1	NEW MEXICO OIL REQUEST AUTHORIZATION TO TR	Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS			
I.	OPERATOR 3 PRORATION CFFICE Cperator El Paso Natural Gas Company Address						
	Reason(s) for filing (Check New Well Recompletion Charge in Ownership		Change in Transporter of:	Other (i'lease explain) Change Name fro Farvey State #			
	If change of ownership gave and address of previous or						
11.	DESCRIPTION OF WEIL Lease Name	L AND L	Lease Nc. Well No., Pool N	Jame, Including Formation	Kind of Lease		
Harvey A 2 So. Blanco Pictured Cliffs Sixte, Federal or Fe							
	Uni: Letter P Line of Section 32		Feet From The South L	110 and 990 Feet From 7₩ , NMPM, Rio A			
ш.	DESIGNATION OF TRA	NSPORT	ER OF OIL AND NATURAL G	AS	ound convol this form is to be vert		
	El Paso Natural	Gas Co	or Cordensate X	Box 990, Farmington,	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico		
	Name of Authorized Transpo		nghead Gas or Dry Gas (Boxx 990, Farmington,			
	If well produces oil or liquir give location of tanks.	is,	Unit Sed. Twp. Rige.	is gas actually connected? W	hen		
		ingled with		, give commingling order number:			
IV.	Designate Type of C	Completion	Oul Well Gas Well	New Well Workbyer Deepen	Plug Back Same Reste. Diff. Restv.		
	Dote Spudded		Date Compl. Ready to Prod.	To:al Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, C	R. etc.	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth		
	Perforations		Addition of the second		Depth Casing Shoe		
	Partie Company						
	HOLE SIZE		CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
ļ	OIL WELL Date First New Oil Run To	Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test		Tubing Pressure	Casing Pressure	Choke Sta RELEVEN		
	Actual Prod. Dur.ng Test		Oil-Bbis.	Water-Bbls.	Gas-MCF MAY 2.7 1000		
1		i			THE SON COM		
	GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Cordenscte/MMCF	Gravity of Condensate		
	Testing Method (pitot, back	pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI	CURTIFICATE OF CO	MDITANC		OU CONSERV	ATION COMMISSION		
	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed F. H. WOOD			APPROVED			
				TITLE SUPERVISOR DIST #6 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	(Signature) Petroleum Engineer			tests taken on the well in acco	ordance with RULE 111.		
	(Title) May 24, 1966 (Date)			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			