

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990'FSL, 990'FEL, Sec.32, T-27-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-06793

5. Lease Number

6. State Oil&Gas Lease #
E-2825-10

7. Lease Name/Unit Name
Harvey A

8. Well No.
2

9. Pool Name or Wildcat
So.Blanco Pictured Cliff

10. Elevation:

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to remove the 1 1/4" tubing and install a temporary packer on 2 3/8" tubing to isolate the Pictured Cliffs zones according to the attached procedure and wellbore diagram. The well will be tested for one year from the date of installation.

RECEIVED
FEB - 6 1995
OIL CON. DIV.
DIST. 3

SIGNATURE *Reggie Masfield* (ROS3) Regulatory Affairs February 3, 1995

(This space for State Use)
Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date FEB - 6 1995

PERTINENT DATA SHEET

WELLNAME: Harvey A #2	DP NUMBER: 49336A PROP. NUMBER: 012631000																																
WELL TYPE: S. Blanco Pictured Cliffs	ELEVATION: GL: 6619' KB: 6630'																																
LOCATION: 990' FSL 990' FEL SE Sec. 32, T27N, R7W Rio Arriba County, New Mexico	INITIAL POTENTIAL: AOF 2,015 MCF/D SICP: July, 1992 259 PSIG																																
OWNERSHIP: GWI: 100.000000% NRI: 82 500000%	DRILLING: SPUD DATE: 06-26-55 COMPLETED: 08-02-55 TOTAL DEPTH: 2900' PBTD: 2900' COTD: 2900'																																
CASING RECORD: <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th style="text-align: left;">HOLE SIZE</th> <th style="text-align: left;">SIZE</th> <th style="text-align: left;">WEIGHT</th> <th style="text-align: left;">GRADE</th> <th style="text-align: left;">DEPTH</th> <th style="text-align: left;">EQUIP.</th> <th style="text-align: left;">CEMENT</th> <th style="text-align: left;">TOC</th> </tr> </thead> <tbody> <tr> <td>12-1/4"</td> <td>8-5/8"</td> <td>24.0#</td> <td></td> <td>101'</td> <td>-</td> <td>80 sx</td> <td>surface</td> </tr> <tr> <td>7-7/8"</td> <td>5-1/2"</td> <td>14.0#</td> <td></td> <td>2833'</td> <td>-</td> <td>100 sx</td> <td>2322' (75%)</td> </tr> <tr> <td>Tubing</td> <td>1-1/4"</td> <td>2.4#</td> <td></td> <td>2893'</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p style="text-align: center; margin-top: 5px;">Ran 1-1/4", 2.4#, tbg set @ 2893'</p>		HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC	12-1/4"	8-5/8"	24.0#		101'	-	80 sx	surface	7-7/8"	5-1/2"	14.0#		2833'	-	100 sx	2322' (75%)	Tubing	1-1/4"	2.4#		2893'			
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LOGGING: Depth Control Log																																	
PERFORATIONS Open Hole																																	
STIMULATION: Sand oil treated from 2833' - 2900' w/8100 gal. oil and 10,000# sand. Flushed w/2900 gal. diesel.																																	
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Harvey A #2
S. Blanco Pictured Cliffs
SE Section 32, T-27-N, R-7-W
Recommended Packer Installation

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. NU 2-7/8" relief lines. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
3. TOOH and lay down 1-1/4" tbg (@ 2893'). Visually inspect tbg for corrosion. PU 2-3/8" tbg and TIH with 5-1/2" casing scraper to 2733'. TOOH.
4. PU and TIH with 5-1/2" Model R-3 double grip production packer; set packer at 2733' (100' above 5-1/2" casing shoe). Run sufficient 2-3/8" tailpipe to land tbg @ +/- 2893'.
5. ND BOP and NU wellhead. Record final gauges. Return well to production.

Recommended: RA Stanley

Approved: _____

Harvey A #2

Current

S. Blanco Pictured Cliffs

SE Section 32, T-27-N, R-7-W, Rio Arriba County, NM

Today's Date: 1/5/95

Spud: 6/26/55

Recompleted: 8/2/55

