NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OPE) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mer (Place)	d co	Angus	(Date)	•••••
WE ARE	HEREBY	REQUEST	ING AN ALLOWABLE F	OR A WELL KNOWN	AS:			
			ANY Jicerilla	#G" , Well No. 3	, in.	SW :	4 SW	1/4,
(C	ompany or	Operator)	(Lease	e)	-4	nd a+	07488-	
Pi timit I	S	ec	, T. 27N, R 3W	, NMPM., Unde	signaced	rictured	GILLIS	Pool
			County. Date Spudded.					
		e location:		3 Total Depth				
	ase muicat	e location.	Top 05%/Gas Pay 3804	Name of Pro	d. Form Unde	signated	Pictured	Cliff
D	C	B A .	PRODUCING INTERVAL -					
				adalan adar di	-			
E	F	G E	Perforations 3004-10	3834-39, 3865-89 Depth Casing Shoe	4 :	Depth		
-	-	_ -"	Open Hole	Casing Shoe	6210	Tubing_	3775	
			OIL WELL TEST -					
L	K	J I	Natural Prod. Test:	bbls.oil,	bbls water in	n hrs.	Ch min. Si	oke ze
		- 1		ure Treatment (after reco				
M.	N	0 1	1		•	•	Choke	
	3		load oil used):	_bbls,oil,bbls	water in	hrs,	min. Size	
770.	9901		GAS WELL TEST -					
			Natural Prod. Test:	None MCF/Day; Ho	urs flowed _	Choke	Size	
Tubing ,Co	asing and C	ementing Reco		, back pressure, etc.):				
Size	Feet	Sax		ure Treatment: 72				
			-1	od of Testing: Bac				
10 3/4	4 316	150	GHORE SIZE JIE ME CH	od of festing.	. 110000	<u> </u>		
1		300	Acid or Fracture Treatme	nt (Gi ve amounts of mater	ials used, su	ch as acid,	water, oil,	and
—	3° 4214	100	sand): 40.000 gal s	and water Frac				
2138			Casing 900/ Tubing	Date first new NOVE oil run to tanks		-		
5 1/2	21 6210	20()						
			Oil Transporter					
				ng connection to			THY:	e-Corp
Remarks:	••••••	••••		***************************************				
			•••••••	*******************************	•••••		PLIACE	
						- Auti	15 1957	
I her	eby certify	that the inf	formation given above is tr	ue and complete to the b	est of my kn	odledos .	ON. COM.	1
			AUG 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MAGNOLTA PETR	OLEHM COM	PANY		· /
			·		Company or	Operator)	191. 5	
(DIL CON	SERVATIO!	N COMMISSION	By	Totrusa	u Li		
					(Signatu	une f		
By: Ox	iginal Si	gned Lim	ery C. Arnold	TidDistrict Su	perintend	ent, Nat	pral Gas	
•				Send Com	munications	regarding v	vell to:	
Title Supervisor Uist. # 3				Nama Magnol	ia Petrol	eum Comp	any	
				Box 24	06	••••		
				AddressHobbs	New Mend	OQ	Jr.	

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