

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

August 9, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MAGNOLIA PETROLEUM COMPANY Jicarilla "G", Well No. 3, in SW 1/4, SW 1/4,
(Company or Operator) (Lease)

M, Sec. 35, T. 27N, R. 3W, NMPM., Blanco Mesa Verde Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
990'	3 990'		

County. Date Spudded. 6-14-57 Date Drilling Completed 7-2-57
Elevation Est. 7193 Total Depth 6210' PBD 6175'

Top Oil/Gas Pay 5602 Name of Prod. Form. Blanco Mesa Verde

PRODUCING INTERVAL - 5602-11, 5619-23, 5633-36, 5852-63, 5962-79,
Perforations 5994-6009, 6022-41, 6060-63, 6071-75, 6080-94, 6116-26.

Open Hole Depth Casing Shoe 6210' Tubing 5580'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: NONE MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2890 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 115.00 gal sand water free

Casing 1875' Tubing Date first new

Press. 1875 # Press. NONE oil run to tanks

Oil Transporter

Gas Transporter Awaiting connection to Pacific Northwest Pipe Line Corp.

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4"	316	150
7 5/8"	4214	100
2138' of 5 1/2"	6210	200

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 10 1957, 19.

MAGNOLIA PETROLEUM COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

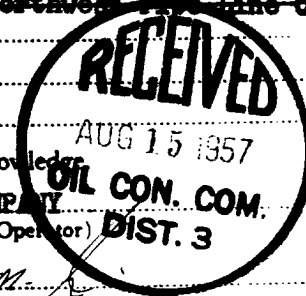
By: Lee E. Robinson
(Signature)

Title District Superintendent, Natural Gas
Send Communications regarding well to:

Name Magnolia Petroleum Company

Box 2406

Address Hobbs, New Mexico



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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