NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE		1	<i>\( \)</i>
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	i	
IRANSPORTER	GAS	1	
OPERATOR		3	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

## AND ALITHODIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104	
Supersedes Old C-104 and 6	C-110
Effective 1-1-65	

-	LAND OFFICE	AUTHORIZATION TO TRAN	NSPURT UIL AND I	NATURAL GA	45	
ł	OIL /					
	IRANSPORTER GAS /					
	OPERATOR 3					
ı.	PRORATION OFFICE Operator					
	MOBIL OIL CORPORATION Address		<u></u>			ŀ
	BOL J 652 GASPUR LEYO	MTHG				l
Ì	Reason(s) for filing (Check proper box)		Other (Please	explain)		
	New Well	Change in Transporter of:				
ļ	Recompletion	Oil Dry Gas	<b>F</b>			
į	Change in Ownership	Casinghead Gas Condens	sate XXX Effect	ive 11/26	766	)
	If change of ownership give name					
	and address of previous owner					
ı.	DESCRIPTION OF WELL AND I	EASE				1
Ì	Lease Name	Well No. Pool Name, Including Fo.	rmation	Kind of Lease	Lease No.	
	JICARILLA (G)	3 BLANGO MESAVE	RDE	State, Federal	cr Fee Fod (Indian)	1
	Location	G <b>!!</b> .	200			
	Unit Letter M; 990	Feet From The South Line	and <u>990</u>	Feet From T	he west	
	Line of Section 35 Tow	mship 27 !I Range 2	W , NMPN	. Rio Ar	county	j
	Line of Section	2/14		- 1410 441	71.00	
Œ.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	<u>S</u>		The state from the section	7
	Name of Authorized Transporter of Oil				ed copy of this form is to be sent)	
	ROCH ICLAND OIL & REFI		321 West Don	glas wichi	ta Kangas ed copy of this form is to be sent)	d
	Name of Authorized Transporter of Cas	·				
	Il Paso Natural Cas C	Unit Sec. Twp. Rge.	Box 990 Farm Is gas actually connec	ington Mer	n exten	1
	If well produces oil or liquids, give location of tanks.	M 35 27 N 3 W	Yes	1		
	<u></u>	h that from any other lease or pool,		er number:		
	COMPLETION DATA				Plug Back   Same Res'v. Diff. Res'v.	٦
	Designate Type of Completio	on - (X)	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	1
	Date Spudded	Date compi. Heady to 11cd.				1
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	1
						4
	Perforations				Depth Casing Shoe	
			A THE HEIM OF CO			1
		TUBING, CASING, AND	DEPTH S		SACKS CEMENT	1
	HOLE SIZE	CASING & TOBING SIZE				
						4
					ļ	$\dashv$
			<u> </u>		·	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total voi pth or be for full 24 hou	ume of load oil ( rs)	and must be equal to or exceed top allow	<b>)</b> •
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo		ft, etc.)	7
					<u> </u>	_
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
			-		Gas-MGF 128 1966	$\mathbf{H}$
	Actual Prod. During Test	Oil - Bbis.	Water - Bbls.		Gas-MGF NOV 28 1966 COM.	I
						الم
	CAS WELL				OIL DIST. 3	_
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate	
						_
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	rt-in)	Choke Size	
			<u> </u>		7.0.	نـ
VI	. CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVA	ATION COMMISSION	
		A the Cit Conservation	APPROVED		)V 28 1966 , 19	_
	Commission have been complied	regulations of the Oil Conservation with and that the information given	By_Original Signed by Emery C. Arnold			
	above is true and complete to th	e best of my knowledge and belief.				
			TITLE	TITLE SUPERVISOR DIST. #3		
1.) 6. 1/2-2-21			This form is	This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
(inputure)						
	W.B. Hoggatt, Product lo	n Foreren	All sections	All sections of this form must be filled out completely for allow-		
(Title)  11/26/36 (Date)			able on new and	able on new and recompleted wells.		
			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
			Senarate For	ms C-104 mus	at be filed for each pool in multip	ly
			completed wells.			