Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

LINELY, ITTURA BLO WING COMMENT COMMENTER OIL CONSERVATION DIVISION

at Bottom of Page

DISTRICT II P.O. Drawer DD, Astenia, NM 88210

Santa Fe, New Mexico 87504-2088

P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc. Address Midland, Texas 79702 P.O. Box 633 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: TO CHANGE OIL/CONDENSATE GATHER TO GARY New Wall WILLIAMS ENERGY COPR. EFFECTIVE 6-1-90 🗷 Dry Gas 🗆 Oil Recompletion Cazinghead Gas . Condensate Change in Operator If change of operator give name and address of previous operator garello II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Leese Name State, Federal or Fee Blanco Mesa Verde Jicarilla G Location 990 Feet From The S Line and 990 Feet From The W Unit Letter ___ County , NMPM, Rio Arriba Range 3-W Section 35 Township 27-N III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil \square Rep.Pl.,370 17St.Ste.5300,Den.CO80202 <u>-Williams Energy</u> Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas 295 Chipeta Way, Salt Lake City, UT 84110 Rge. is gas actually connected? If well produces oil or liquids, give location of tenks. 35 27N 1 M If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compi. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure 1 Tubing Pressure Leagth of Test 15 175 Gas- MCF Water - Bbls - Bbis. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MIMCF Actual Prod. Test - MCF/D Leagth of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shua-in) Testing Method (pilot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 1 1 1990 Date Approved ___ is true and complete to the best of my knowledge and belief. راما By_ SISTERING ON SHIRLEY TODD MORE EXPLOPATION & PRODUCTED UPOM. Title SUPERVISOR DISTRICT #3 Printed Name Title_ (915)688-2585 6-8-90

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells.