40. 0> COPISS REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-11: Effective 1-1-65	
	FILE U.S.G.S.	AUTHORIZATION TO TRAP	- AND NSPORT OIL AND NATURAL G		
,	LAND OFFICE			~~	
,	TRANSPORTER GAS				
	OPERATOR PROPATION OFFICE			•	
1.	Operator				
	Address				
	Nine Greenway Plaza, Su Reason(s) for Isling (Check proper box)	ite 2700, Houston, Texas	7/U46 Other (Please explain)		
	New Well	Change in Transporter of: To change oil/condensate gatherer to			
	Recompletion	Oil Dry Gas		, effective November 1,	
	Change in Ownership	Casinghead Gas Condens	1904.		
	If change of ownership give name and address of previous owner				
IJ.	DESCRIPTION OF WELL AND I	LEASE	ormation Kind of Lease	On Mana No	
	Jicarilla G	rilla G 3 Blanco Mesa Verde Stote, Federal or Fee Federal			
	Location M 990 Feet From The South Line and 990 Feet From The West				
	35		-W , NMPM, Rio A	rriba County	
	Line of Section				
Ш.	DESIGNATION OF TRANSPORT	or Condensate X	S Address (Give address to which approv	ed copy of this form is to be sent)	
	The Permian Corporation		P. O. Box 1183, Houston	n, Texas 77001	
	Name of Authorized Transporter of Cas Northwest Pipeline Corp		Address (Give address to which approx		
		Unit Sec. Twp. Rge.	3539 E. 30th St., Farm		
	If well produces oil or liquids, give location of tanks.	M 35 27-N 3-W	Yes !		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
		THRING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST F		fier recovery of total volume of load oil pth or he for full 24 hours)	and must be equal to or exceed top allow-	
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	Inplud Lissams	7		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas • MCF	
			L-CHOTH	<u> </u>	
GAS WELL DIST. 3					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	ATE OF COMPLIANCE OIL CONSERVATION COMMISSION		ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 95 19849		
			BY 52 / 7 / 7		
			TITLE SUPERVISOR DIPERTED		
			This form is to be filed in compliance with RULE 1194.		
	W.B.	Wiss	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation team taken on the well in accordance with RULE 111.		
	••••	end Agent			
	Author zed Agent (Tule) 10-26-84		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	D	ste)	Separate Forms C-104 must be filed for each pool in multiply		