

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 990' FWL Sec. 35, T27N, R3W

RECEIVED
AUG 10 1998

OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.

Jic 95 Contract

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 95 #3

9. API Well No.

30-039-06794

10. Field and Pool, or exploratory Area

Gavilan PC/Blanco MV

11. County or Parish, State

Rio Arriba

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance to DHC-1717, this well was downhole commingled as follows:

7/1/98 TOH and lay down 122 jts. 2 3/8 tubing. Work seal assembly loose. TOH with 176 jts. 2 3/8. TIH and set RBP @3650'.
7/2/98 TIH with packer. Isolated leak from 232' - 544'. Squeeze cemented with 75 sks Class B with 3% CACL2. WOC.
7/6/98 Drill Cement.
7/7/98 Drill out of cement. Tested casing to 750 psi - OK. TOH. TIH and retrieve RBP. TOH. TIH with packer milling assembly.
7/8/98 Mill out packer at 5572'. TOH.
7/9/98 TIH and clean out to 6160'. Landed 194 jts 2 3/8, 4.7#, J-55 tubing at 6100'. Seating nipple @ 6068'. Installed single wellhead.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 7/15/98

(This space for Federal or State office use)

Approved by

Title

Lands and Mineral Resources

Date

AUG 6 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

OPERATOR