

N

U. S. LAND OFFICE
SERIAL NUMBER SF 080511
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company M. J. FLORANCE Address AZTEC, NEW MEXICO
 Lessor or Tract HARRINGTON #1 Field _____ State NEW MEXICO
 Well No. 1 Sec. 31 T. 27 R. 7 Meridian _____ County RIO ARriba
 Location 990 ft. NXX of S Line and 800 ft. EXX of W Line of SECTION 31 Elevation 5998.5'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Myron
Title OWNER

Date **APRIL 12, 1952**

The summary on this page is for the condition of the well at above date

Commenced drilling ~~March~~ ^{March} 17, 19 52 Finished drilling April 12

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

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No. 1, from <u>2103</u> to <u>2180</u> <u>P.C.</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

MAY 25 1952
OIL CON. COM.
DIST. 3

IMPORTANT WATER SANDS

No. 1, from 500 to 1000 (Lots of 1908, 1909)

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8		60	Halliburton		
	103		Halliburton		
5 1/2	2103	200 sacks			

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		WILL SHOOT AT A LATER DATE				

TOOLS USED

Rotary tools were used from 0 feet to 2240 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATE		DESCRIPTION
April 12	1952	Put to producing <u>WAITING ON HOOKUP</u> , 19

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,300,000 Gallons gasoline per 1,000 cu. ft. of gas DRY

Rock pressure, lbs. per sq. in. 885

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1600	1600	SANDS & SHALES
1600	1970	370	MOSTLY SHALES
970	2301	133	COAL & SHALE SEAMS
2103	2180	77	PICTURED CLIFF SAND
2180	2240	160	DARK BROWN SHALE
		2103	Pictured Cliff
		2180	Lewis Shale