NO. OF COPIES RECEIVED			(/
DISTRIBUTION			
SANTA FE		7	
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LAND OFFICE			
[RANSPORTER	OIL	1/	
	GAS	1	
OPERATOR		12	

DISTRIBUTION '		NEW MEXICO OIL CONSERVATION COMMISSION RECUEST FOR ALLOWARD F Supersedes Old C-104 and C-1		
FILE /	REGUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-116 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	S	
LAND OFFICE				
TRANSPORTER GAS /				
OPERATOR PROPATION OFFICE				
Operator				
El Paso Natur	al Gas Company			
Address	Ware Mandan			
Box 990, Farmington		Other (Please explain)		
Reason(s) for filing (Check proper New Well	Change in Transporter of:	Omer (Frease explain)		
Recompletion	Oil Dry Go	s See Details of Wor	kover on Back.	
Change in Ownership	Casinghead Gas Conde			
If change of ownership give name and address of previous owner				
· ·				
II. DESCRIPTION OF WELL AN	Lease No. Well No. Pool No.	me, Including Formation	Kind of Lease	
Harrington (State, Fedgral or Fee	
	90 Feet From The South Lin	ne and 800 Feet From Th	e West	
Line of Section 31	Township 27N Range	7W , NMPM, Rio	Arriba County	
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)	
Name of Authorized Transporter of El Paso Natural Gas		Box 990, Farmington, New		
Name of Authorized Transporter of		Address (Give address to which approve		
El Paso Natural Gas		Box 990, Farmington, Ne	w Mexico	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. M 31 27N 7W	Is gas actually connected? When		
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Comple	etion $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.	
			000).	
w/o 2-23-66	3-15-66	2240	221/4	
Elevations (DF, RKB, RT, GR, etc.	.) Name of Producing Formation	Top (Cas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc. 5998 DF			Tubing Depth Tubingless Comp.	
Elevations (DF, RKB, RT, GR, etc. 5998 DF Perforations	.) Name of Producing Formation	Top (Cas Pay	Tubing Depth Tubingless Comp. Depth Casing Shoe	
Elevations (DF, RKB, RT, GR, etc. 5998 DF	.) Name of Producing Formation Pictured Cliffs	Top (Cas Pay	Tubing Depth Tubingless Comp.	
Elevations (DF, RKB, RT, GR, etc. 5998 DF Perforations	Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE	Top 2007(Gas Pary 2114 (Perf.)	Tubing Depth Tubingless Comp. Depth Casing Shoe 2225' SACKS CEMENT	
Elevations (DF, RKB, RT, GR, etc. 5998°DF Perforations 2114-26, 2146-58	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8	Top QCC/Gas Pary 2114 (Perf.) D CEMENTING RECORD DEPTH SET 1031	Tubing Depth Tubingless Comp. Depth Casing Shoe 2225 SACKS CEMENT 60 Sks.	
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completed wells.

Form 22-5 (Rev. 2-62)

Harrington #1 (OWWO)

(Show details of tubular goods, bottom hale accessories, DST's, Cores, Deviations, and General Chronological History).

This well was originally drilled by M. J. Florance to a total depth of 2240'. 8 5/8", 23# surface casing was set at 103' w/60 sacks cement, 5 1/2", 16# production casing was set at 2103' w/200 sacks cement. No record of stimulation.

WORKOVER

2-23-66	Rigged up Drake Well Service rig #2. Cleaning out.
2-24-66	Cleaned cut to 2235'.
2-25-66	Ran 76 joints 2 $7/8$ ", 6.4#, N-80 casing set at 2225', bradenhead measurement.
Cemented w/	100 sacks Class "C" cement, 2% gel, 1/4 cu. ft. Strata-Crete "6"/sk. Spotted
	100 gallons 7.5% MSA w/displacement. Rigged down.
3-4-66	Tested casing to 4000#, 0. K. Perforated intervals 2114-26, 2146-58
	w/18 shots/zone. Fractured w/23,000# 20/40 sand, 24,574 gal. water
	w/5# J-133/1000 gal., and 1% calcium chloride. Max. pr. 4000#, BDP 3100#,
	tr. pr. 3100-3500#. Dropped 1 set of 18 balls, flushed w/546 gallons
	water. I.R. 17.5 BPM. ISIP 900#, 5 Min. SIP 400#.
3-15-66	Date well was tested.