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SANTA FE		,			
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U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFF					
Operator					
El Paso Hatural Gas					
Address					
Box 990, Formington					
Reason(s) for filing (Check proper box					
New Well					
O					

NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE AND

Fbrm, C+104 Supersedes Old C-104 and C-110

Effective 1-1-65					
		IÆ	14		
		V L	/ ע		

U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATUI	RAL GAS	
TRANSPORTER OIL GAS			/ Albertaly LD	
OPERATOR			(.25 1.0 1 974	
Operator Operator			VIL CON. COM.	
El Paso Hatural Gas	Company		DIST. 3	
Box 990, Formington, Reason(s) for Hing (Check proper box)	New Mexico 87401	Other (Please explai	n)	
New Well	Change in Transporter of:	LAZ		
Recompletion Change in Ownership	Oil Dry Gas Castnahead Gas Condens	F= 1		
If change of ownership give name				
DESCRIPTION OF WELL AND I	ÆASE			
Lease Name San Juan 27-4 Unit NI	Well No. Pool Name, Including Fo	i	Feweral or Fee SF 079607	
Location		3.5700	To a t	
Unit Letter 0 ; 11	30 Feet From The South Line		From The East	
Line of Section 34 Tow	nship 27N Range	<u>4</u> ₩ , _{NMPM} , — Е	Rio Arriba County	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Gil	ER OF OIL AND NATURAL GAS	S Address (Give address to which	h approved copy of this form is to be sent)	
El Paso Natural Gas	Company	Box 990, Farmingto	n, New Mexico 87401	
Name of Authorized Transporter of Cas. Northwest Pipeline (1		happroved copy of this form is to be sent) Farmington, New Mexico 87401	
	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	
give location of tanks.	0 34 27N 4W	rive commingling order number		
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	New Well Workover Dee		
Designate Type of Completion		1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, étc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oii-Bbls.	Water - Bbls.	Gas-MCF	
•				
GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	I uning Pressure (Sint-In)			
CERTIFICATE OF COMPLIANC	ertificate of compliance OIL Conservation Commission			
hereby certify that the rules and regulations of the Oil Conservation APPROVED APPROVED Oniginal Signed by Emery C. Arnold				
above is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR DIST. #5		
		This form is to be fi	ied in compliance with RULE 1104.	
CREST IN STUDY, DORA O BRISCO		If this is a request for allowable for a newly drilled or despend		
(Signature)		tests taken on the well i	n accordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Color number to filed for each most in multiply

(Title)

(Date)

JAN 9

1974