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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1.			ALLUW	JKIZA HO.	ION TO TRANSFORT					
1. Operator			0:1 8 0	0	OGRID Number					
Burlington Resources Oil & Gas Company PO Box 4289							14538 Change well name from			
		n, New Mex	rico 87499					4 UnitNP#34		
4. API Num				5. Pool Na	ime	L,	1	6. Pool Code		
					sin Dakota			71599		
7. Property Code			8. Property Name					9. Well Number		
2005		ļ .		San Juan	27-4 Unit Com			34	<u> </u>	
II.		ace Locati Township		Lot Idn	East from the	North/Couth	Fact from the	East/West line	Country	
UI or lot no O	Section 34	27N	Range 4W	Lot lan		South	L	East West fine	County Rio Arriba	
III.		om Hole I	<u> </u>	·	1100	Journ	1,00	12451	THE PARTIES	
UI or lot no		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
		<u> </u>							,	
1	13. Producing	Method Code	14. Gas Co	nnection Date	15. C-129 Permit N	lumber	16. C-129 Effectiv	e Date	17. C-129 Expiration date	
F Flowing										
III. Oil and Gas Transporters										
18. Transporter 19. Transporter Name OGRID and Address					20. POD 21. O/G			22. POD ULSTR Location and Description		
9018					 	0		and Descr	ipuon	
	Giant Refi	ning								
25244		·			G					
	Williams F	Field Service	es							
								MEG	DE ROMEIN	
				<u>. </u>					COUNTY COMPANY	
								HA DEC	1 3 1993	
IV. Produ	uced Wate	er								
23. POD 24. POD ULSTR Location and Description OUL GOID DIV										
V Wall C	Completie	n Doto							167. 3	
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD						28. PBTD		29. Perforations		
23. Spud Date		20. Roday	Date	27. 10		20. 1010				
30. Hole Size		31. Casing	& Tubing Siz	e	32. Depth Set		33. Sacks Cement			
VI. Well Test Data										
34. Date New Oil					36. Test Date	37. Test Leng 38. Tbg. Pres		eure	39. Csg. Pressure	
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
			<u> </u>		 	<u>.</u>	1	1	Flowing	
		the rules and re	_		OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
						Approved by: SUPERVISOR DISTRICT #3				
Signatura						SUPERVISOR DISTRICT #3				
Signature Shuahueil						Tiue.				
Printed Name						Approval Date: DEC 1 3 1996				
Peggy Brad	field					2				
Regulatory	Administ	rator			4					
Regulatory	Auministi	I ALUI		<u> </u>		1				
12/10/96		Telephone	No. (505)	326-9700				<u> </u>		
47. If this is a change of operator fill in the OGRID number and name of the previous operator										
Previous O	perator Si	gnature	Printed 1	Name		Title		Date		