

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

I. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538
DHC-1514		Recompletion
4. API Number 30-039-06796	5. Pool Name Blanco Mesaverde	6. Pool Code 72319
7. Property Code 20056	8. Property Name San Juan 27-4 Unit Com	9. Well Number 34

II. 10. Surface Location

UI or lot no. O	Section 34	Township 27N	Range 4W	Lot Idn	Feet from the 1190	North/South line South	Feet from the 1700	East/West line East	County Rio Arriba
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11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 1481810	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	1481830	G	

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IV. Produced Water

23. POD 1481850	24. POD ULSTR Location and Description
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OIL CON. DIV.
DIST. I

V. Well Completion Data

25. Spud Date 5/30/64	26. Ready Date 6/23/97	27. TD 8336	28. PBTD 8310	29. Perforations 5459-6421
30. Hole Size 15	31. Casing & Tubing Size 103 /4	32. Depth Set 171	33. Sacks Cement 150 sx	
9 7/8	7 5/8	4091	175 sx	
6 3/4	5 1/2	6001 8001	380 sx	
	4	7575-8336	75 sx	

VI. Well Test Data

34. Date New Oil	36. Test Date 6/23/97	37. Test Length	38. Tbg. Pressure SI 424	39. Csg. Pressure SI 729
40. Choke Size	41. Oil	42. Water	43. Gas MV-456;DK-117	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name
Peggy Bradfield

PUD

Regulatory Administrator

6/25/97

Telephone No. (505) 326-9700

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

JUN 27 1997

47. If this is a change of operator fill in the OGRID number and name of the previous operator

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Printed Name

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

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5. Lease Number
SF-079607
6. If Indian, All. or
Tribe Name

2. Name of Operator

OIL CON. DIV.

DIST. 3

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 U Com 34
9. API Well No.
30-039-06796
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M

Q 1180' FSL, 1700' FEL, Sec. 34, T-27-N, R-4-W, NMPM

DHC-1514

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

6-17-97 MIRU. ND WH. NU BOP. TOO H w/262 jts 2 3/8" tbg. TIH w/5 1/2" csg scraper to 7544'. TOO H. TIH, blow well & CO. TOO H. TIH w/RBP, set @ 6563'. Load hole w/2% Kcl wtr.

6-18-97 Ran CBL-CCL-GR w/1000 psi @ 3000-6563, TOC @ 3815'. PT csg & RBP to 3000 psi OK. Spot 10' sd on RBP. TOO H. TIH, perf Point Lookout w/1 SPF @ 6066, 6077, 6090, 6102, 6110, 6119, 6137, 6148, 6165, 6180, 6195, 6205, 6221, 6245, 6272, 6306, 6347, 6356, 6363, 6379, 6381, 6390, 6400, 6402, 6421' w/25 0.29 diameter holes total. Frac Point Lookout w/1402 bbl 25# x-link gel, 10,000# 40/70 sd, 90,000# 20/40 sd. TOO H. TIH w/RBP, set @ 6030'. Spot 10' sd on to of RBP. Perf Cliff House/Menefee w/1 SPF @ 5459, 5470, 5477, 5569, 5575, 5585, 5590, 5598, 5654, 5669, 5675, 5703, 5735, 5764, 5777, 5809, 5817, 584 5870, 5873, 5917, 5920, 5929, 5938, 5942, 5992' w/26 0.29" diameter holes total. PT RBP to 3000 psi/15 min, OK. Frac Cliff House/Menefee w/10,000# 40/70 sd, 90,000# 20/40 sd 1281 bbl 25# x-link gel. CO after frac.

6-19-97 Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

JUL 01 1997

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

NMOC

6-20-97 Blow well & CO. Latch RBP @ 6030'. TOOH. TIH, blow well & CO.
6-21-97 Blow well & CO.
6-22-97 Blow well & CO. TOOH. TIH w/retrieving tool. Circ hole clean. Latch RBP
@ 6563'. TOOH. TIH, blow well & CO.
6-23-97 Blow well & CO. TIH w/261 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 8250'.
ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-1514