

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1180' FSL, 1700' FEL, Sec. 34, T-27-N, R-4-W, NMPM

5. Lease Number

SF-079607

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

S J 27-4 U Com NP #34

9. API Well No.

30-039-06796

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recomplate the subject well in the Mesaverde formation according to the attached procedure and wellbore diagram. The well will then be down hole commingled. A down hole commingle order will be applied for.

RECEIVED
APR 21 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (SCWPUD) Title Regulatory Administrator Date 3/19/97

(This space for Federal or State Office use)

APPROVED BY AS/ Duane W. Spencer

Title

Date APR 17 1997

CONDITION OF APPROVAL, if any:

NMOCD

<p>16</p> <p>Not resurveyed prepared from a plat by Russell H. McNeace dated 3-30-64. *.</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and be.</p> <p><i>Peggy Bradfield</i></p> <p>Signature</p> <p>Peggy Bradfield</p> <p>Printed Name</p> <p>Regulatory Administrator</p> <p>Title</p> <p>3019-97</p> <p>Date</p>
<p>RECEIVED 34</p> <p>APR 21 1997</p> <p>OIL CON. DIV.</p> <p>DIST. 3</p>		
<p>1180'</p>	<p>1700'</p>	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>3/17/97</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p><i>NEALE C. EDWARDS</i></p> <p>NEW MEXICO</p> <p>6857</p> <p>PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>

Date: 2/6/97

Burlington Resources - Mesaverde Initial Completion
Lat-Long: 36° 31' 33"- 107° 14' 5"

General Well Data:

Well Name: San Juan 27-4 Unit Com #34
Location: Unit O, Section 34, T27N, R04W, 1180' FSL, 1700' FEL
County, State: Rio Arriba County, New Mexico
Field: Blanco Mesaverde
Formation: Mesaverde

Project Objective:

Recomplete Mesaverde PUD in existing Dakota wellbore. Commingle Mesaverde with Dakota production. Current Dakota production is 88 MCFD. Anticipated initial Mesaverde production 303 MCFD.

Equipment and Material Requirements:

Deliver the following equipment to location:

1. 8 Jts 250' of 2-3/8" 4.7# J-55 tubing/workstring
2. Ten (10) - 400 bbls frac tanks to be spotted and filled w/ 2% KCL
3. 2 jts of 3-1/2 butress tubing and 5-1/2" packer
4. 4-3/4" bit/mill, Bit size for 4" liner cleanout will be based upon gauge ring test in step 5.
5. Six 3-1/8" drill collars

Below are materials required for fracture stimulations:

	<u>Mesaverde</u>		
1. Fluid Type	25# Gel		
2. Stages	Two		
3. Acid Volume	80		bbls
4. Fluid Volume 2% KCL	2869		bbls
5. Sand Type	Arizona	Arizona	
6. Sand Size	20/40	40/70	
7. Sand Volume	180,000	20,000	#'s

Run fluid tests on water. Filter water based on Stimulation company solids water analysis. Contact Production Engineering and discuss stimulation water source and quality. Fill frac tanks w/ 3# biocide/tank & 2% KCL water. Put one load of fresh water in each tank before adding 20% concentrated KCL water. Set Location proppant container and fill with sand.

Workover Procedure:

1. Hold safety meeting. MIRU completion rig. Place fire and safety equipment in strategic locations. Comply with all MOI, BLM, and NMOCD rules and regulations. Record all tubing, casing, and bradenhead, and line pressures. RU flowlines. Blowdown tbg and csg.
2. Kill well w 2% KCL down tubing if necessary. ND wellhead. Replace any failed valves or seals on wellhead. NU BOP's and stripping head.

3. TOOH with 8235' of 2-3/8", 4.7#, tubing. Rabbit and strap tubing. Inspect and replace any bad joints. Use tubing for cleanout operations and rerun as production string if there is no scale or other problems.
4. PU 4-3/4" bit, 5-1/2" casing scraper, six (6) 3-1/8" drill collars & 2-3/8" 4.7# J-55 EUE tubing. Make scraper run and clean out with w/ gas to TOL at 7575'. TOOH. Lay down scraper and bit.
5. PU 3-1/4" bit, 4" casing scraper, & 2-3/8" tubing. Make scraper run and clean out liner from 7575' to PBTD w/ gas. **Note:** Window cut for sidetrack @ 7699'. TOOH. Lay down scraper and bit.
6. MIRU wireline unit, under lubricator PU 5-1/2" RBP and setting tool. RIH. Wireline set RBP at 6550'. POOH. RD wireline. Spot 10 ft of sand on top of RBP
7. Load hole with 2% KCL. Pressure test casing and RBP to 1000 psi for 15 min with rig pump.
8. NU wireline. RIH with CBL/CCL/GR log. Under 1000 psi, log from 6550' to 200' above TOC. Cement bond required from 6500' to 5400'. POOH. RD wireline.
9. PU 5-1/2" packer on 2 jts of 2-3/8" tubing. TIH and set packer @ 60'. RU stimulation company. Pressure test casing to 3000 psi (62% of burst) for 15 min. Record results. Unseat packer and TOOH. Contact engineering with results. If casing held pressure notify stimulation company that well is ready to be frac'd.

Point Lookout Fracture Stimulation (1st Stage):

10. PU 2-3/8" tubing and TIH. Spot 14 bbls of 15% HCL acid (Add 2/1000 gallons corrosion inhibitor and 1/1000 gallons surfactant to acid.) from 6550' to 6000'. TOOH.
11. NU wireline company. Under a lubricator, RIH with 3-1/8" HSC casing gun. Select fire perforate Point Lookout **Top Down** with 1 SPF, 0.29" diameter, 18" penetration, 12 gram charges (Owen, 306T) at the following depths:

6066,	6077,	6090,	6102,	6110,	6119,	6137,	6148,	6165,	6180,
6195,	6205,	6221,	6245,	6272,	6306,	6347,	6356,	6363,	6379,
6381,	6390,	6400,	6402,	6421					

(21 total Intervals, 25 total holes, 355' of gross interval)

POOH and ND wireline. Inspect casing gun to ensure all perforations fired.

12. XO to 3-1/2" pipe rams and slips. PU 5-1/2" packer on 2 jts of 3-1/2" tubing. TIH and set packer @ 60'. NU stimulation company. Pressure test surface lines to 4000 psi. Prepare to breakdown perforations. Pump into perforations to establish injection rate at maximum pressure of 3000 psi. Record breakdown pressure and rate and ISIP. **Note: Calculate the number of perforations open at beginning of the job. If 90% (or more) of the holes calculate to be open, pump acid but do not drop balls. Be prepared to continue right into frac job.** If less than 90% of holes are open proceed to next step. If an injection rate of > 5 BPM can be established, prepare to balloff.
13. Begin balloff. Pump 25 bbls of 15% HCL (Add 2/1000 gallons corrosion inhibitor and 1/1000 gallons surfactant to acid.) and flush with 2% KCL at maximum rate pressure will allow. Drop a total of 50, 7/8" 1.3 SG RCN ball sealers spaced evenly throughout job. Maximum pressure at balloff is 3000 psi. ND stimulation company. Unseat packer and TOOH.
14. NU wireline company. Under lubricator, RIH with 5-1/2" junk basket to recover ball sealers. Run basket by perforations several times to ensure maximum ball recovery. POOH and ND wireline company. Record number of hits and balls recovered.

15. PU 5-1/2" packer and reset @ 60'. NU stimulation company. Hold safety meeting. Pressure test surface lines to 4000 psi. Maximum surface treating pressure during frac is 3000 psi. Fracture stimulate Point Lookout interval per attached schedule at 40 BPM, with 10,000 #'s 40/70 sand and 90,000 #'s of 20/40 Arizona sand and 1447 bbls of 25# borate gel (Delta Frac). Quick flush at 4 ppg with 2% KCL. Flush with 141 bbls of 2% KCL to 100' of top perforation. Cut pump rate throughout flush as pressure will allow. Shutdown and record ISIP, 5, 10, and 15 min shut-in pressures. ND stimulation company. Unseat packer and TOOH. Allow sand to settle for 1 hr.
16. NU wireline company. Under a lubricator RIH with 5-1/2" RBP and set @ 6020'. POOH. ND wireline company. Spot 10 ft of sand on top of RBP. PU 5-1/2" packer on 2 jts of 3-1/2" tubing and set @ 60'. RU stimulation company. Pressure test RBP to 3000 psi for 15 min. Record results. Unseat packer and TOOH.

Menefee and Cliff House perforating and fracture stimulation (2nd Stage):

17. XO to 2-3/8" pipe rams and slips. TIH with 2-3/8" tubing. Spot 14 bbls of 15% HCL acid (Add 2/1000 gallons corrosion inhibitor and 1/1000 gallons surfactant to acid.) from 6000' to 5400'. TOOH.
18. NU wireline company. Under a lubricator, RIH with 3-1/8" HSC casing gun. Select fire perforate Point Lookout **Top Down** with 1 SPF, 0.29" diameter, 18" penetration, 12 gram charges (Owen, 306T) at the following depths:

5459,	5470,	5477,	5569,	5575,	5585,	5590,	5598,	5654,	5669,
5675,	5703,	5735,	5764,	5777,	5809,	5817,	5841,	5870,	5873.
5917,	5920,	5929,	5938,	5942,	5992				

(21 total Intervals, 26 total holes, 533' of gross interval)

POOH and ND wireline. Inspect casing gun to ensure all perforations fired.

19. XO to 3-1/2" pipe rams and slips. PU 5-1/2" packer on 2 jts of 3-1/2" tubing. TIH and set packer @ 60'. NU stimulation company. Pressure test surface lines to 4000 psi. Prepare to breakdown perforations. Pump into perforations to establish injection rate at maximum pressure of 3000 psi. Record breakdown pressure and rate and ISIP. **Note: Calculate the number of perforations open at beginning of the job. If 90% (or more) of the holes calculate to be open, pump acid but do not drop balls. Be prepared to continue right into frac job.** If less then 90% of holes are open proceed to next step. If an injection rate of > 5 BPM can be established, prepare to balloff.
20. Begin balloff. Pump 25 bbls of 15% HCL (Add 2/1000 gallons corrosion inhibitor and 1/1000 gallons surfactant to acid.) and flush with 2% KCL at maximum rate pressure will allow. Drop a total of 52, 7/8" 1.3 SG RCN ball sealers spaced evenly throughout job. Maximum pressure at balloff is 3000 psi. ND stimulation company. Unseat packer and TOOH.
21. NU wireline company. Under lubricator, RIH with 5-1/2" junk basket to recover ball sealers. Run basket by perforations several times to ensure maximum ball recovery. POOH and ND wireline company. Record number of hits and balls recovered.
22. PU 5-1/2" packer and reset @ 60'. NU stimulation company. Hold safety meeting. Pressure test surface lines to 4000 psi. Maximum surface treating pressure during frac is 3000 psi. Fracture stimulate Cliff House / Menefee interval per attached schedule at 40 BPM, with 10,000 #'s of 40/70 sand and 90,000 #'s of 20/40 Arizona sand and 1423 bbls of 25# borate gel (Delta Frac). Quick flush at 4 ppg with 2% KCL. Flush with 117 bbls of 2% KCL to 500' of top perforation. Cut pump rate throughout flush as pressure will allow. Shutdown and record ISIP, 5, 10, and 15 min shut-in pressures. RD stimulation company. Unseat

packer and TOOH. XO to 2-3/8" pipe rams and slips.

23. PU 5-1/2" retrieving head on 2-3/8" tubing. TIH. Clean out and circulate debris off the top of the RBP set at 6020'. Obtain **15 min** pitot gauge, zone does not have to totally cleaned up. Engage RBP at 6020' and release. TOOH. Lay down RBP.
24. TIH with retrieving head and tubing. Clean out and circulate debris off the top of RBP set at 6550'. Clean up to less than 5 BPH water and trace of sand. Obtain stabilized pitot gauges at 15, 30, 45, and 60 min for the Mesaverde interval. Record on WIMS report. Note: Production testing required for commingle allocation will be performed after rig is released.
25. Engage RBP set at 6550'. TOOH. Lay down RBP.
26. TIH with tubing and correct bit to clean out to PBTD. Clean out to PBTD of 8310'. Clean up to less than 5 BPH and trace of sand. Obtain stabilized pitot gauges at 15, 30, 45, and 60 min for the commingled zones. TOOH with 2-3/8" tubing and bit. Lay down bit.
27. TIH with one joint of 2-3/8", 4.7# J-55 tubing with expendable check, a seat-nipple, and the remaining 2-3/8" tubing. Land tubing at +/- 8280. Broach tubing while running in hole to seat-nipple with sandline.
28. ND BOP's. NU Tree and manifold assembly. Pump off expendable check. Make swab run to kick well off if needed. Obtain stabilized pitot gauges at 15, 30, 45, and 60 min for the entire well. Record on WIMS report. SI well. RD and MOL.

Compiled By:

Sean Woolverton 2/20/97
S. C. Woolverton
Production Engineer

Approval:

Steve 2/21/97
Regional Engineer

Bob 3/9/97
Drilling Superintendent

Engineers -

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VENDORS:

**CASED HOLE:
STIMULATION:**

SERVICE COMPANY
TBA
Halliburton

PHONE NUMBER

325-3575

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San Juan 27-4 Unit Com #34

Blanco Mesaverde/Basin Dakota

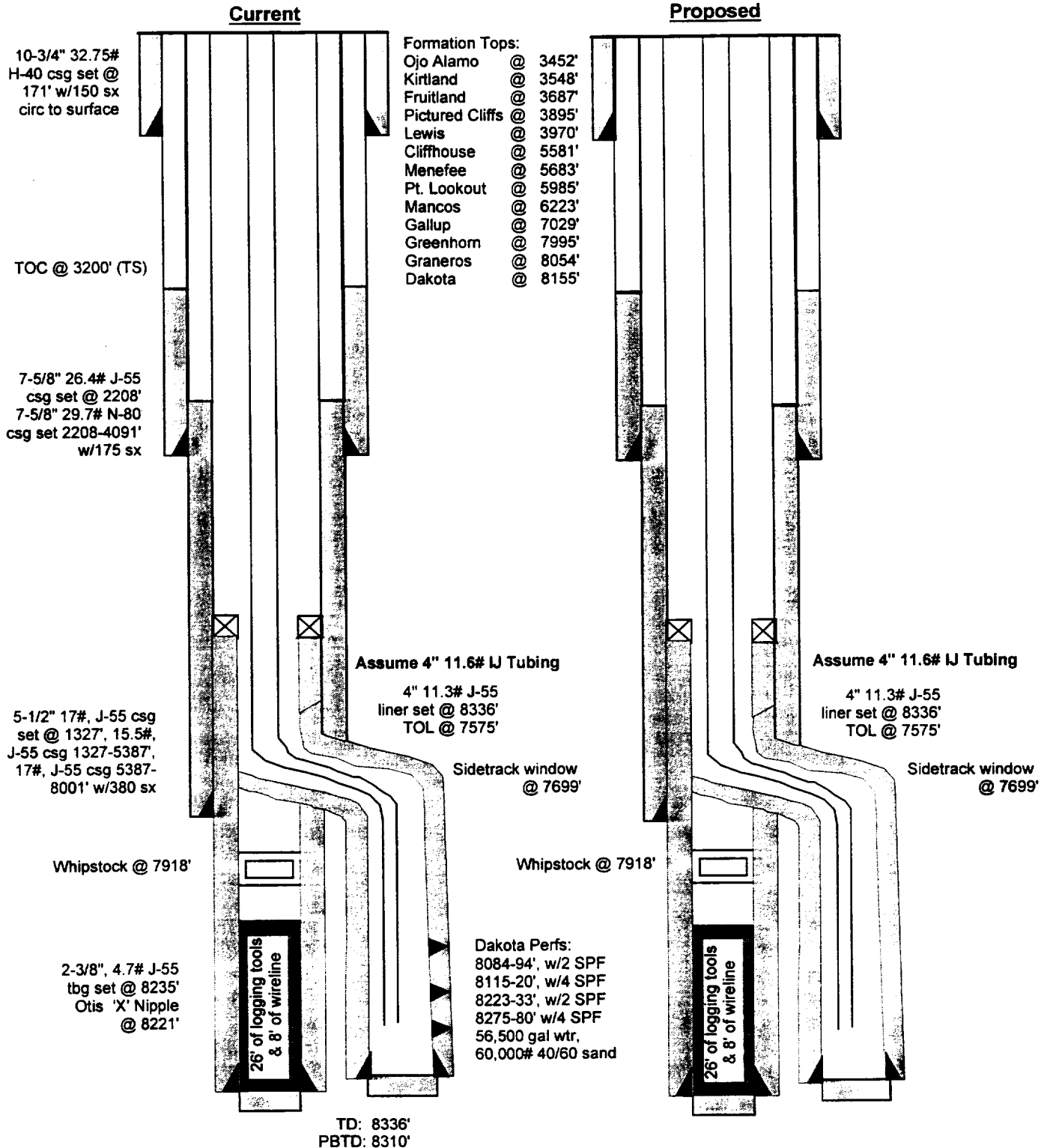
Unit O, Section 34, T27N, R4W

Rio Arriba County, NM

Elevation: 7074' GL

LAT: 36° 31' 33" / LONG: 107° 14' 5"

date spud: 05-30-64



PERTINENT DATA SHEET
SAN JUAN 27-4 UNIT COM #34

Location:	1180' FSL, 1700' FEL Unit O, Section 34, T27N, R4W Rio Arriba County, New Mexico	Elevation:	7074' GL
Field:	Blanco Mesaverde/Basin Dakota	LAT:	36° 31' 33"
TD:	8336'	LONG:	107° 14' 5"
PBTD:	8310'	DP#:	52158A - DK 35628A - MV
Spud Date:	05-30-64	GWI:	91.51% (DK)
Completion Date:	07-14-64	NRI:	76.78% (DK)
		GWI:	92.33% (MV)
		NRI:	77.48% (MV)

Casing Record:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight & Grade</u>	<u>Depth Set</u>	<u>Sxs Cmt</u>	<u>Cement Top</u>
15"	10-3/4"	32.75#, H-40	171'	150 (177 ft3)	surface
9-7/8"	7-5/8"	26.4#, J-55	2208'		
		29.7#, N-80	2208-4091'	175 (336 ft3)	3200' (TS)
6-3/4"	5-1/2"	17#, J-55	1327'		
		15.5#, J-55	1327-5387'		
		17#, J-55	5387-8001'	380 (630 ft3)	
	4"	11.3#, J-55	7575-8336'	125 (148 ft3)	
	<u>Assume 4", 11.6#, J-55, IJ tubing ID=3.303"</u>				

Tubing Record:

<u>Tubing Size</u>	<u>Weight & Grade</u>	<u>Depth Set</u>	<u>BHA</u>
2-3/8"	4.7#, J-55 EUE	8235'	Otis 'X' Nipple @ 8221'

Formation Tops:

Ojo Alamo	3452'	Lewis	3970'	Mancos	6223'
Kirtland	3548'	Cliffhouse	5581'	Gallup	7029'
Fruitland	3687'	Menefee	5683'	Greenhorn	7995'
Pictured Cliffs	3895'	Pt. Lookout	5985'	Graneros	8054'
				Dakota	8155'

Logging Record:

GRS / I-ES / Depth Control / Temp Survey / Sonic

Stimulation:

Perfs: 8084-94' w/2 SPF, 8115-20' w/4 SPF, 8223-33' w/2 SPF, 8275-80' w/4 SPF
Frac'd w/56,500 gal wtr, 190 gal KCL, 3# FR-8/1000 gal, 60,000# 40/60 sand

Workover History:

01-18-66: Pulled 258 jts 2-1/16" 3.25# tubing due to excessive paraffin accumulation. Ran 262 jts (8225') 2-3/8" O.D. 4.7# EUE tubing landed @ 8235'

Production History:

Latest Deliverability	88 MCFD	<1 BOPD
Initial Deliverability	91 MCFD	ISIP: 1932 (csg) 1705 (tbg)
Cums:	1084 MMCF	39814 BO

Transporter:

Oil/Condensate: Giant Gas: Williams