

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-039-06797
Address PO Box 4289, Farmington, NM 87499	
Reasons for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Reuter	Well No. 2	Pool Name, including Formation S. Blanco Tocito	Kind of Lease State, Federal or Fee	Lease No. SF-079210
Location Unit Letter L : 1450 Feet From The South Line and 790 Feet From The West Line Section 34 Township 27 Range 6 NMPM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 34	Twp. 27	Rge. 6	Is gas actually connected? ☐	When?
If this production is commingled with that from any other lease or pool, give commingling order number:					DHC 878	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					X
Date Spudded 05-05-62	Date Compl. Ready to Prod. 08-06-93	Total Depth 7540'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6498'	Name of Producing Formation Tocito	Top Oil/Gas Pay 6764'	Tubing Depth 7404'					
Performances 6764-6776'		Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT
	9 5/8"	292'	190' x 11.6
	4 1/2"	7539'	510' sx
	2 3/8"	7404'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for 24 hours or be for full 24 hours.)			
Date First New Oil Run To Tank 08-13-93	Date of Test 08-13-93	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 3 hrs	Tubing Pressure 94	Casing Pressure 334	Choke Size 3/4"
Actual Prod. During Test 108 mcf/d- Tocito 644 mcf/d-Dakota	Oil - Bbls. 3 BO	Water - Bbls. ---	Gas- MCF 1261 mcf

GAS WELL

Actual Prod. Test - MCF/D w/80	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.

Printed Name
1-21-94

Date
326-9730

Title
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 14 1994

Ely ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.