

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1650'S, 1090'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

15. DATE SPUDDED

5-28-54

16. DATE T.D. REACHED

6-15-54

17. DATE COMPL. (Ready to prod.)

09-02-89

18. ELEVATIONS (DF, RKB, ST, GR, ETC.):

6515' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3108' 3098'

21. PLUG BACK T.D., MD & TVD

3009'

22. IF MULTIPLE COMPL., HOW MANY?

1

23. INTERVALS DRILLED BY

rotary

ROTARY TOOLS

CABLE TOOLS

rotary

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):

2807-2985' (Basin Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

4 logs Run

27. WAS WELL CORRO

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	EMMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4#	105'		125 sx	
5 1/2"	15.5#	3012'		150 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	2983'	

31. PERFORATION RECORD (Interval, size and number)

2307-11', 2842-46', 2895-2913',
2929-40', 2945-61', 2967-80', 2983-
85' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2807-2985'	134,033#sand; 68,187 gal. fluid

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

shut in, capable of commercial hydrocarbon production

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL GRAVITY-API (CORR.)

SI 475 SI 489

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE 10-2-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF FORMATION ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, flow and shut in pressures, and recoveries):

18 GEOLOGIC MAPS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2345	2481'	White, cr-gr ss..	OJO ALAMO KIRTLAND PRATIEN Pic.Cliffs	2345 2481' 2723' 3011'	
Kirtland	2481'	2723'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Pratién	2723'	3011'	DE. gry-gr ss. sh, ss. sh, gry sh, tight med gry, tight, fine gr ss.			
Pictured Cliffs	3011'	3108' TD	Br-Gry, fine grn, tight ss.			