

Initial
Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET — SAN JUAN BASIN

FORM C-22-A
(EL PASO - 2-1-61)

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, CHACRA, FARMINGTON
& ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA & UTE DOME.)

Pool South Plains Formation Pictured Cliff County Rio Arriba
Well Name Johnston State No. 11 73-517
Unit I S 36 T 27 R 6 Pay Zone 1190 To 1227 Flow String Casing
Casing O D 2.875 Wt 6.4 Set at 3313 Tubing O D 2.375 Wt --- L --- Top Perf.
Operator EL PASO NATURAL GAS COMPANY Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Date Flow Press. Meas. _____ Period of test flow _____ SIP Measured _____
From 9-1-62 To 9-16-62 7-11-62

Deadweight Flowing Pressure, psia _____ Flowing Pressure psia _____
Casing _____ (a) Tubing _____ (b) Meter _____ (c) Chart _____ (d)

Deadweight Shut-in Pressures, psia _____ Meter Error _____ Friction Loss _____
Casing 1035 (j) Tubing 33.22 12-22 (k) --- (e) --- (f)

7 Day Avg. Flowing Pres., psia _____
Chart 225 (g) Corrected 225 (h) P_t 225 (i) Gravity .704

FRICTION NEGLIGIBLE

G. L. = _____ $1-e^{-s}$ = _____ $(F_c G)^2$ = _____

$(1-e^{-s})(F_c G)^2 = R^2$ = _____ P_i^2 = _____ P_w^2 = line P₁

$Q = \frac{66}{(\text{integrated})} \times \left[\sqrt{\frac{(c)}{(c)}} \right] = \frac{66}{1} = 66$

$D = Q \times \left(\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} = .7866 \right)^N = .8157 = 54$

SUMMARY

P_c = 1035 psia Company EL PASO NATURAL GAS COMPANY
 Q = 66 MCF/D By H. L. Kendrick
 P_w = 225 psia Title Eng. Gas Engineer
 P_d = 318 psia Witnessed By _____
 D = 54 MCF/D Company _____


