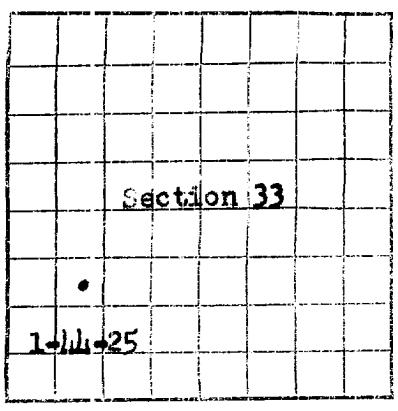
Form 9-330

Budget Bureau No. 42-R355.5.
Approval expires 12-31-52.

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 03557
LEASE OR PERMIT TO PROSPECT

RECEIVED
NOV 3 1952
OIL CON. COM.
DIST. 3



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Lowry et al Operating Account Address 616 E. Central, Albuquerque, New Mexico

Lessor or Tract A. C. McLee Field Wildcat State New Mexico

Well No. 1-44-25 Sec. 33 T. 27N R. 6W Meridian N.M.P.M. County Rio Arriba

Location 1650ft. {N.} of S. Line and 1090ft. {E.} of W. Line of Section 33 Elevation 6644' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. R. Richardson
Title Business Manager

Date June 25, 1952

The summary on this page is for the condition of the well at above date.

Commenced drilling May 31, 1952 Finished drilling June 11, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3106 to 3202 G No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10-3/4"	32.75	8V		409	Reg.	--	-	-	Surface
5-1/2"	15.5	8R		3106	Reg.	--	-	-	Production
1"	1.70	8R		3100	None	--	-	-	Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	409	175	Plug	--	--
5-1/2"	3106	200	Plug	--	--
1"	3100	None	Swung	--	--

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Dumped		N. N. G.	714 qts.	6/17/52	3116-3200	3170

TOOLS USED

Rotary tools were used from Surface feet to 3202 feet, and from feet to feet

Cable tools were used ~~from~~ to shoot and clean out. feet to feet, and from feet to feet

DATES

June 20, 1952 Put to producing S.I. for pipe line., 19..

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 450 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 735

EMPLOYEES

R. I. Murray-Gray Drilling Co., Driller , Driller

C. I. Ed. A. Kennedy, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	417	417	Sand and Shale.
417	650	233	Shale.
650	3202	2552	Sand and Shale.

Top of Pictured Cliffs - 3103'

(OVER)

16—43094-2